

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33281

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1 Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

8. Well No.

210

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter O : 1141 Feet From The South Line and 2472 Feet From The East Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4087' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/12/00 MIRU Tyler Well Service. POH w/rods. LD pump. RU BOP. ND WH. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper assembly to 4700'. POH w/2-7/8" tbg. LD bit & scraper.

1/13/00 RU Computalog WL & perforate Grayburg f/4179'-89',96',97',4200',13',4309',10',28',33',34',50',62',66', & 69' w/4 SPF & Vacuum f/4436'-42',50',51', & 4519'-23'. RD WL. RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. Set RBP @ 4550'. Left pkr. swinging @ 4400'.

1/14/00 RU Hughes Well Service. Drop standing valve. Pressure to 2500# & lost it. RD Hughes. POH w/tbg & pkr. RU Hydrostatic & test pkr. & 2-7/8" tbg. @ 5000#. Hole in # 148. & collar leak @ # 72. RD testers. Set pkr. @ 4400'. Acidize Vac. f/4436'-4523' w/2000 gals. 15% HCL anti-sludge acid w/1500# rock salt. ATP 3000# @ 4.5 bpm. MTP 3400# @ 5 bpm. Best block 180#. Best break 60#. ISIP 2500#. 5 min. 2500#. 10 min. 2310#. 15 min. 2250#. SI 1 hr. 1910#. Acidize Grayburg 4179'-4369' w/2000 gals. 15% HCL anti-sludge w/1750# rock salt. ATP 2860# @ 4.8 bpm. MTP 3310# @ 5.5 bpm. Best block 160#. Best break 50#. ISIP 2800#. 5 min. 2680#. 10 min. 2620#. 15 min. 2570#. SI 1 hr. 2000#.

1/17/00 Release pkr. RIH & picked up RBP. POH w/2-7/8" tbg. LD pkr. & RBP. RIH w/2-7/8" tbg. Tbg. @ 4179'. SN @ 4144'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 20' pump. Left well pumping to CMU Battery "B".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner

TITLE Production Tech II

DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

DATE