

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33281
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2184

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator The Wiser Oil Company (22922)		8. Well No. 210
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

4. Well Location Unit Letter <u>O</u> : <u>1141</u> Feet From The <u>South</u> Line and <u>2472</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County				
10. Date Spudded 3-28-96	11. Date T.D. Reached 4-3-96	12. Date Compl. (Ready to Prod.) 6-1-96	13. Elevations (DF & RKB, RT, GR, etc.) 4087' GR	14. Elev. Casinghead
15. Total Depth 4800'	16. Plug Back T.D. 4720'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4179'-4369' Grayburg				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	497'	12 1/4"	325 sx Class Cw/2% CaCL2 / 1/4 #	Circulate 102 sx to pit
5 1/2"	17#	4800'	7 7/8"	Flocele/sk 900 sx Hal Lite-tail w/250 sx Class C	Did not circulate cmt

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							4345'
26. Perforation record (interval, size, and number) 4601-2, 4627-37, 4436-42, 50-51, 4519-23 (27 holes) Set BP @ 4570' 4179, 80, 81, 82, 96, 97, 4207, 13, 4309, 10, 28, 33, 34, 50, 62, 66, 69 (17 holes) Set BP @ 4429'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4601-4637' Acidize/2000 gal 15% NEFE acid 4436-4523' Acidize/2000 gal 15% NEFE acid 4179-4369' Acidize/2500 gal 15% NEFE acid and frac/40000		

28. PRODUCTION							
Date First Production 6-1-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 6-19-96	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 4	Water - Bbl. 134	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150#	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 4	Water - Bbl. 134	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature <u>Michael R. Burch</u>	Printed Name <u>Michael R. Burch, CPL</u> Title <u>Agent for the Wiser Oil Co.</u> Date <u>8-20-96</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	*	1150'
T. Salt	*	1284'
B. Salt	*	2304'
T. Yates		2700'
T. 7 Rivers		3000'
T. Queen		3640'
T. Grayburg		4033'
T. San Andres		4370'
T. Glorieta		
T. Paddock		
T. Blinebry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn		
T. Cisco (Bough C)		

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzie _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

* Not Logged

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, fromto.....

No. 3, from..... to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... tofeet.....

No. 2, from..... tofeet.....

No. 3, from..... tofeet.....

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300'	300'	Caliche & Sand
300'	650'	350'	Red Sand & Shale
650'	1150'	500'	Red Beds
1150'	1284'	134'	Anhydrite
1284'	2304'	1020'	Salt
2304'	4720'	2416'	Dolomite, Sand, Anhydrite