

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 210
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, GR, etc.) 4087' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER	2. Name of Operator The Wiser Oil Company
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	4. Well Location Unit Letter O : 1141 Feet From The South Line and 2472 Feet From The East Line Section 20 Township 17S Range 33E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

03/28/96 Spud 12 1/4" hole @ 7:30 p.m. Ran 11 jts 8-5/8" 23#/ft ST&C csg.
Cmt w/325 sx Class "C" w/ 2% CACL2 w/ 1/4 # Flocele/sx. Plug down @ 2:20 a.m. 3/29/96
Circ 102 sx to pit.

03/29/96 WOC. Pressure test csg to 1000# for 30 min, no press loss.

04/03/96 TD @ 4800' @ 4:30 a.m..

04/03/96 Ran 112 jts 5 1/2" 17# J-55 LT&C csg. Cmt w/900 sx Hal Lite. Tail in w/250 sx Class "C".
Did not circ cmt. Had superflush & fresh wtr pump to surface.

05/17/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 07/01/96
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY ORIGINAL SIGNATURE TITLE PRODUCTION DATE JUL 10 1996
CONDITIONS OF APPROVAL, IF ANY: