

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33283
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3610

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit (11844)	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator The Wiser Oil Company (22922)				8. Well No. 80	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225				9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
4. Well Location Unit Letter E : 2188 Feet From The North Line and 125 Feet From The West Line Section 2 Township 17S Range 32E NMPM Lea County _____					
10. Date Spudded 4-18-96	11. Date T.D. Reached 5-20-96	12. Date Compl. (Ready to Prod.) 7-2-96	13. Elevations (DF & RKB, RT, GR, etc.) 4264' GR		14. Elev. Casinghead
15. Total Depth 4450'	16. Plug Back T.D. 4380'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4049' - 4280' Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	496'	12 1/4"	350 s x Class C	Circ 71 sx to pit
5 1/2"	17#	4450'	7 7/8"	1000 sx Halli Lite, 250 sx Prem Plus	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4264,65,66,68,72,80 (6 holes)			DEPTH INTERVAL		
4049,50,51,85,86,87,88,4107,08,12,27,33,34,35,36,71,72,73,79,92,93,97,99,4203,08,11,16 (27 holes)			AMOUNT AND KIND MATERIAL USED		
			4264-4280' Acidize/1000 gal 15% NEFE acid		
			4049-4216' Acidize/4100 gal 15% NEFE acid		
			4049-4216' Frac/100,000# 16/30 sand & 9000 gal gelled		

28. PRODUCTION							
Date First Production 7-2-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 20' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 7-8-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 9	Water - Bbl. 41	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 9	Water - Bbl. 41	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Michael R. Burch</u> Printed <u>Michael R Burch, CPL</u> Title <u>Agent for the Wiser Oil Co.</u> Date <u>9-12-96</u>	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	1050	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1180	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2310	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2510	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2783	T. Devonian	T. Menefee	T. Madison
T. Queen	3436	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3824	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4224	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Gloria		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Todillo	
T. Drinkard		T. Bone Springs	T. Entrada	
T. Abo			T. Wingate	
T. Wolfcamp			T. Chinle	
T. Penn			T. Permian	
T. Cisco (Bough C)			T. Penn "A"	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

Lithology

[illegible]