Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL \_ FATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division

SUBMIT IN TRIPLICA 25 Nauget Bureau 10.11004-0135 (Other Instructions on Hobbs, Expires August 0, 1985 reverse side)

BUREAU	J OF LAND MANAGE	MENT	1010130 51120 )	5. LEASE DESIGNATION AND SE LC-059576	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER WELL WELL				7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR The Wiser Oil Company				8. WELL NAME AND NO. 109	
3. ADDRESS OF OPERATOR				9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241				30-025-33291	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface				10. FIELD AND POOL, OR WILDCAT  Maljamar Grayburg San Andres	
2509' FNL & 330' FEL Unit H				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T17S-R32E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				12. COUNTY OR PARISH	13. STATE
	4153' GR	•	, ,	Lea County	NM
16. Check	Appropriate Box to indic	cate Nature	of Notice, Report, or Other		-
NOTICE OF INTENTION TO:				BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASINO	3 <b> </b>	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	;
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS		(Other) Add Jackson pe	erfs. multiple completion on Well	
				pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is directionally	TED OPERATIONS: (Clearly s drilled, give subsurface location	state all pertine	ent details, and give pertinent dates,		· ·
4/03/00 MIRU Tyler Well Service. Pump stu	uck, strip out of hole. Pull 158 3	3/4" rods, 1-1/	2" K-Bar & 100 jts. 2-3/8" tbg.		
4/04/00 POH w/K-Bars & LD pump. POH v Circulate hole. Drill to 4355'. Circu 39',40',41',48',51',52',53',58',59',	ulate hole clean. POH w/2-3/8"	tbg. LD DC'	s & tools. RD reverse unit. RU Co	sub, DC's, crossover & 2-3/8" tbg. Tag omputalog & perforate Upper Jackson /- WL. RIH w/5-1/2" AD-1 pkr. on 2-3/8	4234',35',36',
4/05/00 Drop standing valve. RU Hughes W sludge acid w/90 gals. Toluene per 1 min. 2270#. 15 min. 2250#. Forma RU swab. FL 150'. FFL 3800'. RI	1000 gal. acid. Best block 1500 ation broke @ 2700#. Balled or	#. Best break	1000#. ATP 3700# @ 4 bpm. MT	er Jackson f/4234'-4309' w/3000 gals. TP 5000# @ 4.4 bpm. ISIP 2500#. 5 t Removed balls from perfs. POH to 41:	min. 2480#. 10
4/06/00 RU swab. FL 1700'. RD swab. PO 1-1/2" x 16' pump. Left well pumpi	PH w/2-3/8" tbg. LD 5-1/2" ADing to MGBU Battery. RDMO.	)-1 pkr. RIH v	w/2-3/8" tbg. Tbg. @ 4343'. SN @	@ 4311'. RD BOP. NU WH. RIH w/1	rods & 2" x
18. I hereby certify that the foregoing is true a	and correct.			**	
SIGNED Many Jo Turning	TITLE Pro	eduction Tech	II	DATE <u>August 27, 2001</u>	— <i>k</i>
(This space for Actor to State Drice wee)	RECORD				74
APPROVED BY CONDITIONS OF APPROVAL IF ANY	AVID FI GLATTSE			DATE	·
NOV	901				

DAVID R. GLASS
Title 18 U.S.C Section 100 Regulars for graphers of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction On Reverse Side