Form 3160-4 (July 1992)

SUBMIT IN DUPLICAT UNITED TATES DEPARTMENT OF THE INTERIORM. Oil Cons. Division

FORM APPROVED OMB NO. 1004-0137 Expires February 28, 1995

	BU	KEAU U	r Land i	MANAS		O. BÇ	X-196	4 7	ĘD		DESIGN. -0595'		ID SERIAL NO.	
WELL COM	DI ETI		DECO	MDLE	TION D	CDDS,	NM O	0 <u>24</u> NID	106 *				R TRIBE NAME	
				VIPLE						N/A		- 11		
1a TYPE OF WELL OIL GAS WELL DRY OUT Z 12 49 PM '96											7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. CARLS 1. 14 12 0.5										i	Maljamar Grayburg Unit			
WELL OVER EN BACK RESVR ON FA										8. FARM OR LEASE NAME, WELL NO. # 109				
2. Name of Operator The Wiser Oil Company											9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO.											30-025-33291			
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797											10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)											11. SEC., T., R., M., OR BLOCK AND SURVEY			
At Surface 2509' FNL & 330' FEL Unit H At top prod. Interval reported below At total depth											OR AREA Sec. 10-T17S-R32E			
					14. PERMIT NO.			DATE ISSUED		12. COUN			13. STATE	
					6/27/96			PARISH			ND (
	T					10 FLENATIONS (D		Lea OF, RKB, RT, GR, ETC.) *		<u> </u>	NM LELEV. CASINGHEAD			
15. DATE SPUDDED 07/07/96	1	t.d. reaci 12/96	HED 1	7. DATE						53' GR				
20. TOTAL DEPTH, MD			BACK T.D., MI	& TVD	22. IF MU					TERVALS	ROTAR	RY TOOLL	S CABLE TOOLS	
4400' 4317'					HOW MANY.					RILLEDBY	→ Ali			
24. PRODUCING INTER	VAL(S) OF T	THIS COMPI	ETION -TOP	BOTTOM	NAME (MD A	ND TVD)	*		i slid				EVIATION	
24. PRODUCING INTER	YALKUK OF	IIID COMI		D 0110	, 14 202				1 ** +s			SURVE	EY MADR	
3907'-4077'	Graybu	rg				Ų,	IT O		1		l		Vaa	
								(LA)		Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL												AS WELL (CORED	
Dual Spaced N	leutron	Log			Lanta DEG	200 40				11)	1	140		
28. CASING SIZE/GRADE	MEIGH	T, LE./FT.	DEPTH SE		ASING RECO		eport al	TOP	of CEMENT.	CEMENTING	RECORL		AMOUNT PULLED	
8-5/8"	23#	436'							/sx. + 2% Ca		Circ 85 sx.			
5-1/2"	17#		4400'		7-7/8"	7-7/8"		900 sx. Halliburton Lite + 8						
		followed by 250 sx. Pres Halad 344 + 1/4#FC/sx					ium Plus w/3#KCL/sk. + .5%							
20	IND	ER RECO	DD		<u> </u>		Halad	344 7	30.	TUBING I	FCOR	D	Circ. 143 sxs.	
29. SIZE	TOP (MD)				S CEMENT *	SCR	SCREEN (MD)				EPTH SI		PACKER SET (MD)	
									2-3/8"	41	21'			
								1000	avior m	TURE, CEME	EE GOLES	EZE PTO	1	
31. PERFORATION REC				(() ()	P 051 062	32			VAL (MD)				MATERIAL USED	
3907', 08', 12' 97', 4045', 61'	, 13 , 39 ' 66' <i>7</i> 0'	.40 .41 .71' 72'	、42、03、 ' <i>& 77' (</i> 31	holes)	, 93 , 90 ,	<u> </u>	907'-40			Acidize v	Acidize w/3200 gals, 15% NE-FE acid			
97,40 4 3,01	.00.70	, /1 , /2	C // (21	1101037						w/42 bal	sealer			
											rac w/18,500 gals. gel + 100,000#			
33 * PRODUCTION											16/30 Brady sand.			
33. * DATE FIRST PRODUC	TION	יידייו זכור) ממ	ON METHOD	Flouing	gas lift, pump			e of m	итр)	T w	ELL STA	TUS (Proc	ducing or shut-in)	
09/07/96	1 10 ming,							Producing						
DATE OF TEST	HOURS TESTED		CHOKE SIZE PR		ROD'N, FOR O WATER—BBL.		L-BBL. GAS-		GAS-MCF.			GAS-OIL RATIO 340/1		
09/16/96	24				TEST PERIOD									
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		"	WATER-BBL		OIL GRAVITY-api (CORR.) 38.5		
					47		16			100 1				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY														
35. LIST OF ATTACHM	Sold 35. LIST OF ATTACHMENTS													
Deviation Sur 36. I hereby certify that	rvey & L	ing and attac	ched informat	ion is con	nplete and corre	ect as det	ermined f	rom a	ıll available r	ecords.				
signed		Turnez			rle <u>Drilli</u>						Septem	ber 24, 1	1996_	
	1 /									· ·				