## District I P. O. Box 1980, Hobbs, NM 88240-1980 District II

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies
AMENDED REPORT

| The Wise   | i Operator name and Address  |  |                             |                                  |   |  |                           |                  |   | NSPORT <sup>2</sup> OGRID Number |                       |  |
|--|--|--|-----------------------------|----------------------------------|---|--|---------------------------|------------------|---|----------------------------------|-----------------------|--|
| The Wiser Oil Company  |  |  |                             |                                  |   |  |                           |                  | 022922  |                                  |                       |  |
|  | ston Road,   |  |                             |                                  |   |  |                           |                  | $\bigcirc$  | 3. Reason for F                  |                       |  |
|  | exas 7522  | 5  |                             |                                  |   | 5.5.437                                  |                           |                  | 4   | Change of PO                     | D, eff 2/97 Pool Code |  |
| <sup>4</sup> API Number<br>30-025-33292 Ma   |  |  |                             |                                  | 5. Pool Name                            |  |                           |                  | 1   |                                  | 43329                 |  |
|  |  |  |                             |                                  | aljamar Grayburg San Andres             |  |                           |                  |   | 9.                               |                       |  |
| 7 Property Code<br>11844   |  |  |                             |                                  |   | Property Name     Maljamar Grayburg Unit |                           |                  |   | <sup>9</sup> Well Number<br>112  |                       |  |
|  | 844<br>  |  |                             |                                  | Maijar                                  | nar Grayourg                             | Onit                      |                  |   |                                  | 112                   |  |
|  | ce Locati  |  |                             |                                  |   | <del></del>                              | N. 41/6                   | 1. <b>1</b>      | E . 6 . 1 . 1   | T AU II                          | County                |  |
| UL. or lot no.   | Section  | Township   | Range                       | Lot Idn                          | Feet from the                           |  | North/South Line<br>North |                  | Feet from the   | East/West Line<br>West           | Lea                   |  |
| F 11   | 10   | 178  | 32E                         |                                  | 2497                                    |  | Notui                     |                  |   | west                             | Lea                   |  |
| UL. or lot no.   | Section  | n Hole Location Township Range Lot Idn   |                             | Lot Idn                          | Feet from the                           |  | North/South Line          |                  | Feet from the   | East/West Line                   | County                |  |
| UL. Of lot no.   | Section  | Townsinp   | Range                       | Lot run                          | '                                       |  |                           |                  |   |                                  |                       |  |
| 12 Lse Code  | 13. Produ  | icing Method Co  | de 14                       | Gas Connection                   | Date                                    | <sup>15.</sup> C-129 Per                 | mit Number                | <sup>16.</sup> C | 129 Effective D   | Pate 17.                         | C-129 Expiration Dat  |  |
| Oil and Ga   | s Transpo  | rters  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
| Transporter 19. Transporter Name   |  |  |                             |                                  | <sup>20</sup> . POD <sup>21</sup> . O/G |  |                           | 21. O/G          | POD ULSTR Location  |                                  |                       |  |
| OGRID  |  |  | and Address                 |                                  |   | 2010000                                  |                           |                  | and Description   |                                  |                       |  |
| 009171   | GPM Gas Corporation<br>4044 Penbrook<br>Odessa, TX 79762   |  |                             |                                  | 2818909 G                               |  |                           | Մ                | Satellite 95<br>SW/NE Sec 3 T17S R32E                             |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   | 5W/NE Sec 3                      | 11/5 K52E             |  |
|  | Odessa,  | 1X /9/62   |                             |                                  |   |  |                           |                  |   | <u></u>                          |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  | -                           |                                  |   |  |                           |                  |   | <del></del>                      |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   |                                  |                       |  |
|  |  |  |                             |                                  |   |  |                           |                  |   | ····                             |                       |  |
| . Produced   |  |  |                             |                                  |   | 24                                       |                           |                  |   |                                  |                       |  |
| 7. Produced 23 POI   |  |  |                             |                                  |   | <sup>24.</sup> POD UL                    | STR Location              | and Descrip      | ton   |                                  |                       |  |
| <sup>23</sup> POI  | )  |  |                             |                                  |   | <sup>24.</sup> POD UL                    | STR Location              | and Descrip      | ion .   |                                  |                       |  |
| <sup>23</sup> POI  | oletion Da   |  |                             | <sup>27</sup> . TD               |   |  |                           |                  |   |                                  | 30 DHC. DC. MC        |  |
| <sup>23</sup> POI  | oletion Da   | ta<br>Ready Date   |                             | <sup>27.</sup> TD                |   | <sup>24.</sup> POD UL                    |                           |                  | 29 Perforations   |                                  | 30 DHC, DC, MC        |  |
| Well Comp  Spud Date   | Dietion Da   | Ready Date   | asing & Tul                 |                                  |   | <sup>28</sup> PBTI                       | )                         |                  |   |                                  | 30 DHC, DC, MC        |  |
| Well Comp  23 POI  Well Comp  25 Spud Date   | Dietion Da   | Ready Date   | asing & Tub                 |                                  |   | <sup>28</sup> PBTI                       |                           |                  |   |                                  |                       |  |
| Well Comp  23 POI  Well Comp  25 Spud Date   | Dietion Da   | Ready Date   | asing & Tub                 |                                  |   | <sup>28</sup> PBTI                       | )                         |                  |   |                                  |                       |  |
| Well Comp  23 POI  Well Comp  25 Spud Date   | Dietion Da   | Ready Date   | asing & Tut                 |                                  |   | <sup>28</sup> PBTI                       | )                         |                  |   |                                  |                       |  |
| Well Comp  23 POI  Well Comp  25 Spud Date   | Dietion Da   | Ready Date   | asing & Tub                 |                                  |   | <sup>28</sup> PBTI                       | )                         |                  |   |                                  |                       |  |
| Well Comp  23 POI  Well Comp  25. Spud Date  | oletion Da   | Ready Date   | asing & Tut                 |                                  |   | <sup>28</sup> PBTI                       | )                         |                  |   |                                  |                       |  |
| Well Comp  25. Spud Date  31. Hole S   | Data   | Ready Date   |                             | oing Size                        |   | <sup>28.</sup> PBTI                      | Depth Set                 |                  | <sup>29.</sup> Perforations                                       | 34. Sac                          |                       |  |
| Well Comp  23 POI  Well Comp  25. Spud Date  | Data   | Ready Date   |                             |                                  |   | <sup>28</sup> PBTI                       | Depth Set                 |                  |   | 34. Sac                          | cks Cement            |  |
| Well Comp 25 Spud Date  31 Hole S  Well Test 5 Date New Oil  | Data  John Gas   | Ready Date   | 37                          | oing Size                        |   | <sup>28.</sup> PBTI                      | D. Depth Set              |                  | <sup>29.</sup> Perforations                                       | 34. Sac                          | cks Cement            |  |
| Well Comp  Well Comp  The state of the state | Data  36. Gas  | Delivery Date  | 37<br>Divison have b        | Test Date  Water                 |   | 28. PBTI                                 | Depth Set                 |                  | 29. Perforations  39. Tbg Pressure                                | 34. Sau                          | 40. Csg. Pressure     |  |
| Well Comp 25. Spud Date  11. Hole S  12. Well Test 13. Date New Oil 14. Choke Size 14. Choke Size 14. Choke Size   | Data  Joseph Data  Data  Joseph | Delivery Date  | 37<br>Divison have b        | Test Date  Water                 |   | 28. PBTI                                 | Depth Set                 |                  | 29. Perforations  39. Tbg Pressure                                | 34. Sac                          | 40. Csg. Pressure     |  |
| Well Comp 23. Spud Date  31. Hole S  . Well Test 5. Date New Oil 41. Choke Size  I hereby certify tha mplied with and the st of my knowledge   | Data  Joseph Data  Data  Joseph | Delivery Date  | 37<br>Divison have b        | Test Date  Water                 | App                                     | 28. PBTI                                 | Depth Set                 | CONSE            | Perforations  39. The Pressure  39. AOF  RVATION  GIMAL SIGNAY M. | DIVISION                         | 40. Csg. Pressure     |  |
| Well Comp 25. Spud Date  11 Hole S  25. Well Test 25. Date New Oil 26. Choke Size 27. Thereby certify that mplied with and that of my knowledge gnature.   | Data  Joseph Data  Data  Joseph | Delivery Date  42. Oil  e Oil Conservation I on given above is true                        | 37<br>Divison have b        | Test Date  Water                 | App                                     | 28. PBTI 38. Test Le 44. Gas             | Depth Set                 | CONSE            | Perforations  Tog Pressure  AOF  RVATION  GIMAL SE                | DIVISION                         | 40. Csg. Pressure     |  |
| Well Comp  Well Comp  Spud Date  Hole S  Well Test  Date New Oil  Choke Size  Thereby certify tha mplied with and the set of my knowledge gnature  Trinted Name:   | Data  Data  John Gas  The rules of that the informatic e and belief.  Betty E  | Delivery Date  42. Oil  e Oil Conservation I on given above is true                        | Divison have bue and comple | Test Date  Water                 | Title                                   | 28. PBTI 38. Test Le 44. Gas             | Depth Set                 | CONSE            | Perforations  39. The Pressure  39. AOF  RVATION  GIMAL SIGNAY M. | DIVISION                         | 40. Csg. Pressure     |  |
| Well Comp  Well Comp  The state of the state of my knowledge gnature of the state o | Data  Data  John Size  John Si | Delivery Date  42. Oil  e Oil Conservation I on given above is truly  price  Ser Oil Compa | Divison have bue and comple | Test Date  Water  een te to the  | Title                                   | 38. Test Le  44. Gas  roved by:          | Depth Set                 | CONSE            | Perforations  39. The Pressure  39. AOF  RVATION  GIMAL SIGNAY M. | DIVISION                         | 40. Csg. Pressure     |  |
| Well Comp  Well Comp  Spud Date  Hole S  Well Test Date New Oil  Choke Size  hereby certify tha nplied with and that of my knowledge (nature)  inted Name:  ttle: Agent fate: 4/10/4   | Data  Data  John Size  John Si | Delivery Date  42. Oil  e Oil Conservation I on given above is truly  price  Ser Oil Compa | Divison have bue and comple | Test Date  Water  Leen te to the | Title                                   | 38. Test Le  44. Gas  roved by:          | Depth Set                 | CONSE            | Perforations  39. The Pressure  39. AOF  RVATION  GIMAL SIGNAY M. | DIVISION                         | 40. Csg. Pressure     |  |