District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

	REC	QUEST FOR	R ALLO	WABLE AN	ND A	UTHORIZ	ATION TO) TRAN	ISPORT			
				r name and Address						2. OGRID	Number	
	er Oil Com									0229	922	
		, Suite 400								3. Reason for	Filing Code	
Dallas, To	exas 7522	25								N		
API Number						5. Pool Name					6. Pool Code	
					Maljamar Grayburg San Andres					43329		
7. Prope	rty Code				8.	Property Name					Well Number	
118	844				Maljar	nar Grayburg	Unit				112	
10. Surfac	ce Locati	on					****				- 1-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
UL. or lot no.	Section	Township	Range	Lot Idn	Fee	et from the	North/Sou	th Line	Feet from the	East/West Line	County	
F	10	178	32E			2497	Nort	h	1355	West	Lea	
11	Bottom	Hole Location	1						<u> </u>			
UL. or lot no.	Section	Township	Range	Lot Idn	Fee	et from the	North/Sou	th Line	Feet from the	East/West Line	County	
12. Lse Code	13. D 4.		14.			15. C-120 Pe		16. ~		" ' 'i		
F Lise Code	13. Producing Method				ate	C-129 Pe	Permit Number		-129 Effective D	ate '	C-129 Expiration Dat	
Oil and Gas	Transno	P		6/4/96		<u> </u>						
Transporter	Tanspo		orter Name		20. POD 21. O/G			22. POD ULSTR Location				
OGRID			ddress		POD 0/G			and Description				
022628	Texas-New Mexico Pipeline Company				2639210 O			0	Battery			
	P.O. Box 2528, Hobbs, NM 88241-2528				9				NW/SE Sec 4, T17S, R32E			
009171	GPM Go	e Cornoration				2639230		G	Datta			
007171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762				2039230		ď	Battery		D		
									NW/SE Sec 4, T17S, R32E			
Decision d V												
	Vater					24 POD III.	STD Location					
n. POD	Vater						STR Location a	nd Descripto	on			
^{23.} POD 2639210		a				^{24.} POD UL: Used for injec		nd Descripto	on			
2639210 Well Comple	etion Dat		2	7. TD		Used for inject	ction on Unit				³⁰ DHC DC MC	
2639210 Well Comple	etion Dat	a eady Date	2 44:	7. TD 50'			ction on Unit		on Separations 3861-4034'		³⁶ DHC, DC, MC	
23. POD 2639210 Well Comple 3. Spud Date	etion Dat	eady Date		50'		Used for inject 28 PBTD 4400'	ction on Unit		9. Perforations	34. Sac		
23. POD 2639210 Well Comple 3. Spud Date 02/29/96	etion Dat	eady Date	44:	50' ng Size		Used for inject 28 PBTD 4400'	ction on Unit		9. Perforations		30 DHC, DC, MC Sks Cernent C Class "C"	
2639210 Well Comple 5. Spud Date 02/29/96 31. Hole Siz	etion Dat	cady Date 32. Cas	44: sing & Tubir	50' ng Size sg		Used for inject 28 PBTD 4400'	Depth Set		9 Perforations 3861-4034'	300 sx	ks Cement c Class "C"	
23 POD 2639210 Well Comple 3 Spud Date 02/29/96 31 Hole Siz 12½"	etion Dat	cady Date 32. Cas	44: sing & Tubir 5/8" 23# c	50' ng Size sg		Used for inject 28 PBTD 4400'	Depth Set		9 Perforations 3861-4034'	300 sx	ks Cement	
2639210 Well Comple 5 Spud Date 02/29/96 31 Hole Siz 121/4"	etion Dat	cady Date 32. Cas	44: sing & Tubir 5/8" 23# c " J-55 17#	50' ng Size sg		Used for inject 28 PBTD 4400'	Depth Set 495'		9 Perforations 3861-4034'	300 sx	ks Cement c Class "C"	
2639210 Well Comple 35. Spud Date 02/29/96 31. Hole Siz 12½** 7-7/8**	etion Dat 26 R 6/4/96	cady Date 32. Cas	44: sing & Tubir 5/8" 23# c " J-55 17#	50' ng Size sg		Used for inject 28 PBTD 4400'	Depth Set 495' 4452'		9 Perforations 3861-4034'	300 sx	ks Cement c Class "C"	
2639210 Well Comple 3 Spud Date 02/29/96 31 Hole Siz 12/4" 7-7/8"	etion Dat 26 R 6/4/96 26 20 Data	cady Date 32. Cas	44: sing & Tubir 5/8" 23# c " J-55 17# 2 7/8"	50' ng Size sg		Used for inject 28 PBTD 4400'	Depth Set 495' 4452' 4041'	2	9 Perforations 3861-4034'	300 sx	ks Cement c Class "C"	
2639210 Well Comple 3. Spud Date 02/29/96 31. Hole Siz 12½" 7-7/8" Well Test D Date New Oil	etion Dat 26. R 6/4/96 26 Data 36. Gas I 06/04/9	232 Case 8 51/2's	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06	So' ng Size sg csg Cst Date		Used for inject 4400' 33 34. Test Leng 24 Hours	Depth Set 495' 4452' 4041'	2	9 Perforations 3861-4034'	300 sx	cks Cement c Class "C" tte; 250 Class "C"	
23 POD 2639210 Well Comple 3 Spud Date 02/29/96 31 Hole Siz 12½" 7-7/8" Well Test D Date New Oil 6/04/96	etion Dat 26. R 6/4/96 26 Data 36. Gas I 06/04/9	232 Case 8 51/2's	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06	SO' ng Size sg csg		Used for inject 28 PBTD 4400' 33	Depth Set 495' 4452' 4041'	2	⁹ Perforations 3861-4034'	300 sx	cks Cement c Class "C" tte; 250 Class "C"	
23 POD 2639210 Well Comple 3 Spud Date 02/29/96 31 Hole Siz 12½" 7-7/8" Well Test D Date New Oil 5/04/96 Choke Size	etion Dat 26. R 6/4/96 26 Data 36. Gas 1 06/04/9	22. Cas 8 5½ Delivery Date 96 42. Oil 25	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 37. 1 06/06 6. 79	50' ng Size sg csg Fest Date //96 Water		Used for inject 4400' 33 34. Test Leng 24 Hours	Depth Set 495' 4452' 4041'	2	9 Perforations 3861-4034'	300 sx	cks Cement c Class "C" te; 250 Class "C" Csg. Pressure	
23. POD 2639210 Well Comple 3. Spud Date 02/29/96 31. Hole Siz 12½" 7-7/8" Well Test D Date New Oil 6/04/96 Choke Size	etion Dat 26. R 6/4/96 26 Data 36. Gas 1 06/04/9	22. Case 8 5½ Delivery Date 96 25 Oil 25 Oil Conservation Divi	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 6. 79 son have been	50' ng Size sg csg Fest Date /96 Water		Used for inject 28 PBTD 4400¹ 33 34 Test Len 24 Hours 44. Gas	Depth Set 495' 4452' 4041'	3	9 Perforations 3861-4034' 9 Tog Pressure	300 sx 1100 Halli Li	c Class "C" te; 250 Class "C" Csg. Pressure	
23. POD 2639210 Well Comple 5. Spud Date 02/29/96 31. Hole Siz 12½" 7-7/8" Well Test D Date New Oil 6/04/96 1. Choke Size	etion Dat 26. R 6/4/96 Data 36. Gas 1 06/04/9 the rules of the 0 the information	22. Cas 8 5½ Delivery Date 96 42. Oil 25	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 6. 79 son have been	50' ng Size sg csg Fest Date /96 Water		Used for inject 28 PBTD 4400¹ 33 34 Test Len 24 Hours 44. Gas	Depth Set 495' 4452' 4041'	3	9 Perforations 3861-4034'	300 sx 1100 Halli Li	c Class "C" te; 250 Class "C" Csg. Pressure	
28 POD 2639210 Well Completed Structure of the Popular of the Size of the Popular	Data 36. Gas 1 06/04/96 be rules of the 0 the information and belief.	Delivery Date 96 42. Oil 25 Dil Conservation Diving given above is true a	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 6. 79 son have been	50' ng Size sg csg Fest Date /96 Water	Appro	Used for inject 28 PBTD 4400' 33 34 Test Len 24 Hours 44. Gas	Depth Set 495' 4452' 4041'	ONSER	9 Perforations 3861-4034' 9 Tog Pressure 45 AOF	300 sx 1100 Halli Li DIVISION	c Class "C" te; 250 Class "C" Csg. Pressure	
2639210 Well Completed Signature Si	Data 36. Gas 1 06/04/96 be rules of the 0 the information and belief.	Delivery Date 96 12. Case 8 5½ Delivery Date 96 12. Oil 25 Dil Conservation Divi	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 6. 79 son have been	50' ng Size sg csg Fest Date /96 Water	Appro Title:	Used for inject 4400' 4400' 33 Test Leng 24 Hours 44. Gas 11	Depth Set 495' 4452' 4041'	ONSER	9 Perforations 3861-4034' 9 Tog Pressure	300 sx 1100 Halli Li DIVISION	c Class "C" te; 250 Class "C" Csg. Pressure	
2639210 Well Comple 23. Spud Date 02/29/96 31. Hole Siz 12½" 7-7/8" Well Test D Date New Oil 06/04/96 Al. Choke Size thereby certify that the oppose of the order with and that the of my knowledge armature: inted Name:	Data	Delivery Date 96 12. Case 8 5½ Delivery Date 96 12. Oil 25 Dil Conservation Divi	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 43. 79 son have been and complete to	50' ng Size sg csg Fest Date /96 Water	Title:	Used for inject 4400' 4400' 33 Test Leng 24 Hours 44. Gas 11	Depth Set 495' 4452' 4041'	ONSER	Perforations 3861-4034' Tog Pressure AS AOF	300 sx 1100 Halli Li DIVISION	c Class "C" te; 250 Class "C" Csg. Pressure	
23 POD 2639210 Well Completed Size 12½" 7-7/8" Well Test Description of the New Oil 106/04/96 All Choke Size 106/04/96 The part of the New Oil 106/04/96 110 Choke Size	Data Data	Delivery Date 96 42. Oil 25 Dil Conservation Diving igner above is true a	44! sing & Tubir 5/8" 23# c " J-55 17# 2 7/8" 06/06 43. 79 son have been and complete to	50' ng Size sg csg Fest Date /96 Water	Title:	Used for inject 28 PBTD 4400' 39 34 Test Leng 24 Hours 44 Gas 11	Depth Set 495' 4452' 4041'	ONSER	Perforations 3861-4034' Tog Pressure 43 AOF VATION I	300 sx 1100 Halli Li DIVISION	c Class "C" te; 250 Class "C" Csg. Pressure	

Date

Title