

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
N.M. Oil Conservation
P.O. Box 1980
Hobbs, NM 88241
(Instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

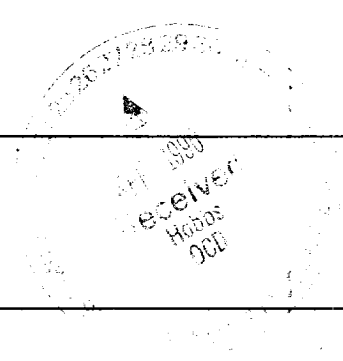
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME Maljamar Grayburg Unit (11844)			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				8. FARM OR LEASE NAME, WELL NO. 112			
2. Name of Operator The Wiser Oil Company (22922)				9. API WELL NO. 30-025-33292			
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080				10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres (43329)			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2497' FNL, 1355' FWL, Unit F At top prod. Interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, 17S-32E, N.M.P.M			
14. PERMIT NO. BLM				DATE ISSUED SEP 25 1996		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 2-29-96		16. DATE T.D. REACHED 3-6-96		17. DATE COMPLETED (Ready To prod) 6-4-96		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 4450'		21. PLUG BACK T.D., MD & TVD 4400'		22. IF MULTIPLE COMPL., HOW MANY *		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4137'	
23. INTERVALS DRILLED BY → All				19. ELEV. CASINGHEAD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3861' - 4034' Grayburg				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & Dual Laterolog Micro-SFL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		495'		12 1/4"	
5 1/2"		17#		4452'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"				4041'			
31. PERFORATION RECORD (Interval, size and number) 3861.69.70.93.96.3903.04.05.34.85.4000.01.02.09.22.26.30.31.34 (19 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3861-4034'				Acidize/2800 gal 15% NEFE acid			
3861-4034'				Frac/55,000 gal Boragel & 100,000#			
				16/30 sand			
33. * PRODUCTION							
DATE FIRST PRODUCTION 6-4-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 1 1/2" x 16' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-6-96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. → 25	
						GAS—MCF. 11	
						WATER—BBL. 79	
						OIL GRAVITY—api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Michael R. Burch, CPL</u> TITLE <u>Agent for The Wiser Oil Company</u> DATE <u>9-11-96</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1000	
	300	650	350' Red Sand & Shale	Top Salt	1132	
	650	1000	350' Red Beds	Bottom Salt	2153	
	1000	1132	132' anhydrite	Yates	2343	
	1132	2153	1021' Salt	7 Rivers	2615	
	2153	4423	2270' dolomite, Sand, Anhydrite	Queen	3280	
				Grayburg	3660	
				San Andres	4034	



ARTESIA FISHING TOOL COMPANY

P.O. BOX • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

March 18, 1996

The Wiser Oil Company
PO Box 187
Brownfield, TX 79316

RE: Maljamar Grayburg Unit #112
2497' FNL & 1355' FWL
Sec. 21, T17S, R32E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
497'	3/4°
1012'	3/4°
1509'	1°
2006'	1°
2502'	1 1/4°
3029'	1 1/4°
3526'	1 1/4°
3831'	1°
4331'	1°
4450'	1 1/4°

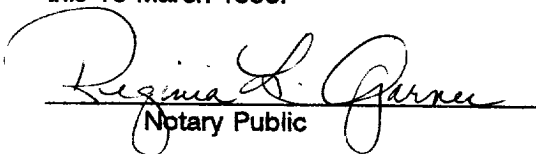
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me
this 18 March 1996.


Notary Public