

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address The Wiser Oil Company P.O. Box 2568 Hobbs, New Mexico 88241		² OGRID Number 022922
		³ Reason for Filing Code NW
⁴ API Number 30-025-33298	⁵ Pool Name Maljamar Grayburg San Andres	⁶ Pool Code 43329
⁷ Property Code 11844	⁸ Property Name Maljamar Grayburg Unit	⁹ Well Number 100

II. ¹⁰ Surface Location

UL or lot no. N	Section 4	Township 17S	Range 32E	Lot Idn	Feet from the 377	North/South Line South	Feet from the 1667'	East/West Line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/01/96		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Company P.O. Box 2528 Hobbs, New Mexico 88241-2528	2639210	O	Battery NW/SE Sec. 4-T17S-R32E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2639230	G	Battery NW/SE Sec. 4-T17S-R32E

IV. Produced Water

²³ POD 2639250	²⁴ POD ULSTR Location and Description Used for injection on Unit
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V. Well Completion Data

²⁵ Spud Date 07/20/96	²⁶ Ready Date 11/01/96	²⁷ TD 4450'	²⁸ PBTD 4406'	²⁹ Perforations 4234'-4266' 3825'-3969'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 23# K-55 Casing	³³ Depth Set 449'	³⁴ Sacks Cement 325 sx. Class "C"		
7-7/8"	5-1/2" 17# J-55 Casing	4450'	1100 sx. Halliburton Lite		
	2-7/8"	3909'			

VI. Well Test Data

³⁵ Date New Oil 11/01/96	³⁶ Gas Delivery Date 11/01/96	³⁷ Test Date 11/19/96	³⁸ Test Length 24 Hrs.	³⁹ Tbg. Pressure 50#	⁴⁰ Csg. Pressure 35#
⁴¹ Choke Size ---	⁴² Oil 10	⁴³ Water 25	⁴⁴ Gas 7	⁴⁵ AOF ---	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Mary Jo Turner</i>		OIL CONSERVATION DIVISION Approved by: <i>CHUCK GIBSON</i> Title: <i>FIELD REP. II</i>	
Printed Name: Mary Jo Turner		Approval Date: <i>DEC 11 1996</i>	
Title: Completion Department			
Date: 11/19/96	Phone: 505-392-9797		
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature		Printed Name	Title
			Date