

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33302
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Lease Name or Unit Agreement Name Burnett-Fort	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator TMBR/Sharp Drilling, Inc.		9. Pool name or Wildcat SE (Denton Penn)	
3. Address of Operator P. O. Drawer 10970, Midland, TX 79702			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>15S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 3/19/96	11. Date T.D. Reached 4/20/96	12. Date Compl. (Ready to Prod.) Dry Hole	13. Elevations (DF & RKB, RT, GR, etc.) 3813' KB
14. Elev. Casinghead			
15. Total Depth 12,120'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-12,120'
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	418'	17 1/2"	400 sx 13.5 ppg	0
8 5/8"	32#	4609'	11"	870 sx filler 2 @ 11.4 ppg + 300 sx Premium plus @ 14.8 ppg	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Dry and Abandoned				Well Status (Prod. or Shut-in) Dry	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Phillips Printed Name Jeff Phillips Title Prod. Manager Date 5-16-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11,434
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4850	T. Simpson
T. Glorieta 6388	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7614	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8340	T. Kemnitz 10,645
T. Wolfcamp 9730	T. XX Marker 10,058
T. Penn	T. Hucco 10,314
T. Cisco (Bough C)	T. 3 Bros. 10,454

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menerie	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2964	2964	Red Beds, Sh				
2964	4588	1624	Salt, Anhy				
4588	5920	1332	Dolo				
5920	9000	3080	Dolo, Lm, Sh				
9000	9060	60	Dolo, Lm, Sh, Sd				
9060	9080	20	Sd				
9080	9300	220	Dolo, Lm, Sh, Sd				
9300	9360	60	Lm, Sh, Sd				
9360	9600	240	Dolo, Sh				
9600	9760	160	Dolo				
9760	10040	280	Lm				
10040	10260	220	Lm, Cht, Sh				
10260	10420	160	Lm, Sh				
10420	10500	80	Lm, Dolo, Sh, Cht				
10500	10640	140	Lm, Sh				
10640	10940	300	Dolo, Sh				
10940	10990	50	Lm, Sh				
10990	11160	170	Lm, Sh, Cht				
11160	11910	750	Lm, Sh, Cht				
11910	12120	210	Sd, Lm, Cht				