

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3645
7. Lease Name or Unit Agreement Name Morton Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 770 Feet From The North Line and 2150 Feet From The East Line Section 5 Township 15S Range 35E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-97 - Moved in and rigged up pulling unit. Loaded annulus with 34 bbls. Bled off tubing. Loaded tubing with 70 bbls 2% KCL. Released packer. Nippled up BOP. Picked up 6 joints. Circulate off RBP. Latched on and released RBP. Pulled 9 joints. Hung up 2 times - worked loose. RBP would not reset. TIH 15 joints and set down. Sticking coming up. TOOH with tools. RBP was not in retrieving tool. Retrieving tool packer with rubber around sleeve. Removed sleeve. TIH. Tagged RBP at 13450' and latched on. Hanging up incasing collars. Pulled up to 12700'. Hung up. Worked back down to PBD 13512'. Got off RBP. TOOH.

1-22-97 - Rigged up wireline. TIH with 4" casing guns and perforated 12916-12933' w/36 .42" holes (2 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with 10K packer packer and RBP. Set RBP at 13017' and tested to 2500 psi. Spotted 100 gallons 10% iron control HCL acid at 12950'. Pulled 4 joints. Set packer at 12830'. Nippled down BOP. Nippled up tree. Tested annulus to 1000 psi. Break down perforations. Put away spot acid. Swabbed tubing down. Rigged up treesaver.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 23, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL FILED BY SEVEN
BUTCH 1 ST. PLUMMER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 1997

2A Wildcat Morrow