District I  Does NM  Base Ten  OIL CONSERVATION DIVISION  WEIL AT PO.  30-025-33314    Do Base Ten Do, Anesia, NM  BE20  Santa Fe, New Mexico 87504-2088  30-025-33314  30-025-33314    District III  District III  Santa Fe, New Mexico 87504-2088  30-025-33314  30-025-33314    District III  Sunder Net Net Notice Seal Dependence Net Net Notice Seal Dependence Net Net Net Notice Seal Dependence Net Net Net Net Net Net Net Net Net Ne	- Submit 3 Copies to Appropriate District Office	State of New Me Enc.,, Minerals and Natural Re	xico sources Department	Form C-103 Revised 1-1-89
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