

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3645
7. Lease Name or Unit Agreement Name Morton Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 770 Feet From The North Line and 2150 Feet From The East Line

Section 5 Township 15S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4029' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-96 - Moved in and rigged up pulling unit.

12-6-96 - Bled well down. Loaded tubing with 50 bbls. Loaded annulus with 59 bbls 2% KCL. Released packer and reversed out tubing. Nippled down tree and nipped up BOP. TOOH with tubing. Shut down due to wind.

12-7-9-96 - TIH with packer and RBP. Hydrotested tubing above slips to 800 psi - no leaks. Set RBP at 13301'. Tested to 2500 psi. Set packer at 13105'. Tested annulus to 1500 psi, OK. Nippled down BOP and nipped up tree. Swabbed tubing down to 12000'. Shut well in.

12-10-96 - Rigged up Schlumberger 5K lubricator. TIH with 2-1/8" Enerjet strip guns and perforated 13207-12243' w/48 .35" holes as follows: 13207-13214' and 13228-13243' (2 SPF - Morrow). TOOH with guns and rigged down lubricator. Opened well to pit for cleanup. Flowed for 4 hours. Rigged up Jarrell Services, Inc. TIH with 48 hour BHP bombs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 11, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY RECEIVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Wildcat Mississippi