

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3645
7. Lease Name or Unit Agreement Name Morton Unit
8. Well No. 1
9. Pool name or Wildcat Morton Permo Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 770 Feet From The North Line and 2150 Feet From The East Line
Section 5 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add Morrow & Atoka zones & commingle <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
w/Chester	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add perforations in the Morrow and Atoka as follows:

1. TOOH with tubign and packer. TIH w/RBP, packer and tubing. Set RBP at 13300' and packer at 13120'. Pressure test annulus to 500 psi.
2. Perforate 13207-13243' (Lower Morrow). Flow test. Acidize as necessary.
3. Move RBP to 13000'.
4. Perforate 12916-12933' (Atoka). Flow test. Acidize as necessary. Possible frac.
5. Place well in production.

NOTE: Application will be made to OCD-Santa Fe to commingle Chester, Morrow and Atoka zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Aug. 2, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

AUG 20 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: