

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33314
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-36545
7. Lease Name or Unit Agreement Name	Morton Unit
8. Well No.	1
9. Pool name or Wildcat	Morton Permo Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4029' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 770 Feet From The North Line and 2150 Feet From The East Line
Section 5 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13593'. Reached TD at 1:45 PM 7-16-96. Ran 332 joints of 5-1/2" 20# & 17# casing as follows: 11 joints of 5-1/2" 20# N-80 sandblasted (445.52'); 3 joints of 5-1/2" 20# N-80 varnished (121.40'); 5 joints of 5-1/2" 20# N-80 sandblasted (177.77'); 17 joints of 5-1/2" 20# N-80 varnished (689.26'); 8 joints of 5-1/2" 20# N-80 sandblasted (303.73'); 105 joints of 5-1/2" 20# N-80 varnished (4288.33'); 50 joints of 5-1/2" 17# J-55 varnished (2050.10') and 78 joints of 5-1/2" 17# L-80 varnished (3260.76') (Total 13605.95') of casing set at 13593'. Float shoe set at 13593'. Float collar set at 13552'. Pumped 12 bbls of mud flush, 20 bbls water and 12 bbls superflush 102 ahead of 800 sacks Super Premium H, 5#/sack gilsonite, 1#/sack salt, 5/10% Hal-344, 4/10% CFR3 and 2/10% HR7 (yield 1.67, weight 13.0). PD 6:45 AM 7-19-96. Bumped plug to 2200 psi for 5 minutes. Float and casing held okay. WOC. Released rig at 9:45 AM 7-19-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 19, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUL 22 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: