

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33314
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-36545
7. Lease Name or Unit Agreement Name	Morton Unit
8. Well No.	1
9. Pool name or Wildcat	Morton Permo Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>B</u> : <u>770</u> Feet From The <u>North</u> Line and <u>2150</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6125'. Reached TD at 1:00 PM 6-5-96. Ran 149 joints of 8-5/8" 32# casing as follows: 52 joints of 8-5/8" 32# M-80 8rd ST&C (2149.11') and 97 joints of 8-5/8" 32# J-55 8rd ST&C (3986.97') (Total 6136.08') of casing set at 6125'. Float shoe set at 6125'. Float collar set at 6082'. DV tool set at 3976'. Cemented in two stages as follows: 425 sacks Halliburton Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack flocele (yield 2.05, weight 12.5). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8). No plug down. Circulated no cement. Circulated through DV tool for 4 hours. Stage 2: 1250 sacks Halliburton Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack flocele (yield 2.05, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 12:20 PM 6-6-96. Bumped plug to 2500 psi for 5 minutes. Circulated 275 sacks. WOC. Drilled out at 10:30 AM 6-7-96. WOC 22 hours and 10 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE June 10, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

JUN 19 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

200 00 00

