

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-36545
7. Lease Name or Unit Agreement Name Morton Unit
8. Well No. 1
9. Pool name or Wildcat Morton Permo Penn, North

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4029' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 770 Feet From The North Line and 2150 Feet From The East Line
Section 5 Township 15S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Resumed drilling a 17-1/2" hole with rotary tools at 1:00 PM 5-22-96.
TD 460'. Reached TD at 7:00 PM 5-22-96. Ran 10 joints of 13-3/8" 48# H-40 8rd ST&C (464.02') of casing set at 460'. 1-Texas Pattern notched guide shoe set at 460'. Insert float set at 413'. Cemented with 500 sacks Super Premium C with 2% CaCl2 (yield 1.32, weight 14.8). PD 1:15 AM 5-23-96. Bumped plug to 600 psi, OK. Circulated 10 sacks. WOC. Nippled up and tested to 300 psi for 15 minutes. Drilled out at 8:00 PM 5-23-96. WOC 18 hours and 45 minutes. Reduced hole to 11". Resumed drilling.
NOTE: Cement fell back and ready mixed to surface. Okayed by Gary Wink w/OCD-Hobbs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE May 29, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1996