N.M. Oil Cons. Division

SUBMIT IN TRIPLIC. ... **N Budger Burgan No. 1004-0135

(November 1983) (Formerly 9-331)	U	NITED STATES		(Other Instructions on	14. 1 1G	xpires August 31, 1985		
(Formerly 9-331)	DEPARTM	IENT OF THE INTE	RIOR	reverse side lobb	S. NM 3 LEASE I	88240 DESIGNATION AND SE	RIAL NO.	
BUREAU OF LAND MANAGEMENT					LC-059576			
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not u	se this form for prop	osals to drill or to deepen or pl	ug back to	a different reservoir.				
	Use "APPLIC	ATION FOR PERMIT - " for s	uch propos	als.)	7 1 NIT 44	GREEMENT NAME		
OIL GAS OTHER					Maljamar Grayburg Unit			
WELL WELL OTHER						• • • • • • • • • • • • • • • • • • • •		
2. NAME OF OPERATOR						8. API WELL NO.		
The Wiser Oil Company						30-025-33358		
3. ADDRESS OF OPERATOR						9. WELL NO. 91		
P. O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.)						Maljamar Grayburg San Andres		
At surface						11 SEC., T., R., M., OR BLK. AND		
1402' FSL & 1449' FWL						SURVEY OR AREA		
Unit K					Sec. 3-T17S-R32E			
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)					12. COUN	TY OR PARISH	13. STATE	
. PERMIT NO		4198' GR		,,	Lea		NM	
6.	Check	Appropriate Box to indic	ate Natu	re of Notice, Report, or Oth	er Data			
					BSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:						BSEQUENT REPORT OF.		
TEST WATER SHU	T OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	;	
SHOOT OR ACIDIZ	E 📙	ABANDON*		SHOOTING OR ACIDIZING	₅ [_]	ABANDONMENT *		
					well to production			
(Note: Repor					results of multiple completion on Well			
(Other)	SED OB COMBLE	TED ODED A TIONS: (Clearly s	tate all ner	tinent details, and give pertinent d		n Report and Log form.)	ng anv	
proposed work.	If well is directional	ly drilled, give subsurface locat	ions and m	easured and true vertical depths for	or all markers	s and zones pertinent to th	is work.)	
			OP. POH	w/2-3/8" tbg. LD TAC & BH	A. RU Cor	nputalog. RIH w/4-3/4	" bit, scraper	
& 2-3/8" tl	og. Tagged @ 385	57°.						
07/15/99 POH w/2-3	/8" tbg. LD bit &	scraper. RU reverse unit.	RIH w/4-3	3/4" bit, bit sub & DC's. Tagg	ed @ 3857'	. Drlg. scale. Tagged	@ 4352'.	
Circulated	hole clean. RD re	everse unit. POH w/2-3/8" t	bg. LD D	C's & bits.				
07/1/00 PILO	. 1 . 6	1 C 1 6/2070' 71' 72'	76' 4005'	,10',12',24',26',31',34',36',40	, 84, 02, 0i	R' 4106' 13' 17' 21' 26	· 28' 30'	
7//16/99 KU Coinpu 4/31° & 31° w	SPF RIH w/AD-	1 orayourg 1/39/0 ,/1 ,/2 ,	r. @ 3910	'. Tested tbg. 4000# and csg.:	500#. Held	. Acidized Grayburg 3	970'-4131'	
w/3000 ga	Is. 15% HCL NE-	FE acid w/150 ball sealers.	ATP 3550	0# @ 3.5 bpm. MTP 4106# @	4.0 bpm. 1	Flushed w/21 bbls. frest	ı water. ISIP	
2817#. 5 t	nin, 1372#. 10 m	in, 1092#. 15 min. 805#. 1	hr. 0#. P	OH w/2-3/8" tbg. LD pkr. RI	H w/tbg. T	bg. @ 3981.62'. SN @	3948.02'.	
RD BOP.	R1H w/2" x 1-1/2	"x 16' pump and rods. Hur	ng well on	. Left well pumping to Battery	/ .			
*Note: This well was	previously shut in	1.						
18 Ihereby certify that	the foregoing is true	and correct.						
SIGNED : Many	1 1		oduction	n Tech II	_dateI	December 13, 2000		
(This space for Federa	or State office use	VID R. GLASS						
APPROVED BY	G. 30 <i>0.) D</i> A	TITLE			DATE			
CONDITIONS OF A	PPROVAL, IF ANY							
	والمنطار فعاللها الما المواجد والرابيان وا							

*See Instructi-

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfu fraudulent statements or representations as to any matter within its jurisdiction.

Approval Subject To Putting Well On **Production And Keeping Well On** Continuous Production.

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CMM