

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
N.M. Oil Conservation
P.O. Box 1980
Hobbs, NM 88241
Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC-059576	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Maljamar Grayburg Unit (11844)	
2. Name of Operator The Wiser Oil Company (22922)				8. FARM OR LEASE NAME, WELL NO. 91	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080				9. API WELL NO. 30-025-33358	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1402' FSL, 1449' FWL, Unit K, At top prod. Interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres (43329)	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 4-21-96				12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 4-25-96				13. STATE NM	
17. DATE COMPL. (Ready To prod) 6-18-96				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4198' GR	
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 4400'	
21. PLUG BACK T.D., MD & TVD 4331'				22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY →				ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3970' - 4131' Grayburg				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron & Dual Laterolog Micro-SFL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	498'	12 1/4"	350 sx Class C	Circ 73 sx to pit
5 1/2"	17 #	4400'	7 7/8"	1000 sx Lite, tail 250 sx Class C	Circ. 93sx to pit
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	4163'				
31. PERFORATION RECORD (Interval, size and number) 3970.71.72.76.4005.10.12.24.26.31.34.36.40.84.97.98. 4106.13. 20.21.26.28.30.31 (24 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3970-4131'			Acidize/3600 gal 15% NEFE acid		
3970-4131'			Frac/100,000# 16/30 sand & 15,000 gal gel		
33. * PRODUCTION					
DATE FIRST PRODUCTION 6-18-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 16' Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-27-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 18	GAS—MCF. 8
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 18	GAS—MCF. 8	WATER—BBL. 22
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS Deviation Survey and Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Michael R. Burch, CPL</u> TITLE <u>Agent for The Wiser Oil Company</u> DATE <u>9-11-96</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1090'	
	300	650	Red Sand & Shale	Top Salt	1227'	
	650	1090	Red Beds	Bottom Salt	2240'	
	1090	1227	Anhydrite	Yates	2430'	
	1227	2240	Salt	7 Rivers	2708'	
	2240	4400	Dolomite, Sand, Anhydrite	Queen	3368'	
				Grayburg	3768'	
				San Andres	4140'	