

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. LC-059576
2. Name of Operator The Wiser Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080	7. If Unit or CA, Agreement Designation Maljamar Grayburg Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1402' FSL & 1449' FWL, Unit K, Sec 3, 17S, R32E	8. Well Name and No. 91
	9. Well API No. 30-025-33358
	10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres
	11. County or Parish, State Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud well & set csg	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

04-21-96 Spud 12 1/4" hole @ 3:30 p.m. @ 498'. Ran 11 jts 8 5/8" 23#/ft ST&C csg. Circ w/350 sx Class "C". Plugdown @ 11:58 p.m. Circ 73 sx to pit.

04-22-96 WOC 12 hrs. Pressure test csg to 1000# for 30 min, no press loss.

04-25-96 TD @ 4400'.

04-26-96 Ran 102 jts 5-1/2", 17# csg. CS @ 4400'. PBTD @ 4360'. Halliburton pumped 1000 sx Lite, tail in w/250 sx Class "C" cmt. Circ 93 sx to surf. RD @ 8:45 pm.

06-01-96 WOC. Pressure test csg to 1500# for 30 min, no press loss

11/1/1996
J. Burns

14. I hereby certify that the foregoing is true and correct		
Signed <u>Betty Esie</u>	Title <u>Production Administrator</u>	Date <u>07/02/96</u>
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)		
Approved By _____	Title _____	Date _____
Conditions of approval, if any		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side