District I P. O. Box 1980, Hobbs, NM 88240-1980

District II 811 South First, Artesia, NM 88210 District III

District III 1000 Rio Brazos Rd, Aztec, NM 87410

Digtrict IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

	DEC	MIECT EAD	ATTO	WADIE AN	ID ALITHOI	DIZATION TO	ን ጥወ ል እነ	CDODT		
	REC	`		name and Address		RIZATION TO	JIKAN	SPORT	² OGRID 1	Number
The Wise	er Oil Com		•						02292	22
8115 Pre	ston Road,	Suite 400							3. Reason for F	iling Code
Dallas, Te	exas 7522	5				<u>-</u>			NW	
⁴ API Number					5 Pool Name				6. Pool Code	
				Ma	Maljamar Grayburg San Andres				43329	
7. Property Code 11844					8. Property Name Maljamar Grayburg Unit				9. Well Number 88	
					Maljamar Gray	burg Unit				88
	ce Location		D	T -4 Td-	Feet from the	North/Sou	el Timo	Feet from the	East/West Line	County
UL. or lot no. K	Section 4	Township 17S	Range 32E	Lot Idn	1352	Sout		1663	West	Lea
		Hole Location	32E		1332	300	<u> </u>	1003	West	Lea
JL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
Lse Code	13. Produ	icing Method Code		Gas Connection I	Date 15. C-1	29 Permit Number	16. C	-129 Effective D	ate 17.	C-129 Expiration Dat
011 10		P	7	7/2/96						
	Gas Transporters				20. POD 25. O/G			POD ULSTR Location		
Transporter OGRID		^{19.} Transporter Name and Address			POD OR		0/0	and Description		
022628	Texas Ne	Texas New Mexico Pipeline Company			2639210		0	Battery	Y	
	P.O. Box	P.O. Box 2528, Hobbs, NM 88240						NW/SE	E Sec 4, T17S, R32E	
009171 GPM Gas Corporation					2639230 G		G	Battery		
	4044 Penbrook							NW/SE Sec 4, T17S, R32E		
	Odessa, 7	ΓX 79762								
	T								1	
				:						
Produced V	Water									
Produced V						D ULSTR Location	•	ion		
^{23.} POD 2639250	0					D ULSTR Location r injection on Uni	•	ion		
25 POD 2639250 Well Comp	0 oletion Da			²⁷ . TD	Used fo	r injection on Uni	t			30 DHC DC MC
2639250 Well Comp 25 Spud Date	oletion Da	Ready Date		²⁷ . TD	Used fo		t	29 Perforations 3829-4281'		³⁰ DHC, DC, MC
25 POD 2639250 Well Comp	oletion Da	Ready Date 7/2/96	44	.00'	Used fo	r injection on Uni	t	²⁹ Perforations	34. Saci	30. DHC, DC, MC
23. POD 2639250 Well Comp 25. Spud Date 04/27/96	oletion Da	7/2/96 32. Cas		00' ng Size	Used fo	r injection on Uni	t	²⁹ Perforations		
2639250 Well Comp 25 Spud Date 04/27/96 31 Hole Si	oletion Da	Ready Date 7/2/96 32. Cas 8 :	44 ing & Tubi	00' ng Size	Used fo	r injection on Uni PBTD 33 Depth Set	t	²⁹ Perforations 3829-4281'	300 (ks Cemeta Class "C"
23. POD 2639256 Well Comp 23. Spud Date 04/27/96 31. Hole Si 121/4"	oletion Da	Ready Date 7/2/96 32. Cas 8 :	44 ing & Tubi 5/8" 23# c	00' ng Size	Used fo	r injection on Uni PBTD 33. Depth Set 493'	t	²⁹ Perforations 3829-4281'	300 (ks Cemeta Class "C"
23. POD 2639256 Well Comp 23. Spud Date 04/27/96 31. Hole Si 121/4"	oletion Da	Ready Date 7/2/96 32. Cas 8 :	44 ing & Tubir 5/8" 23# c	00' ng Size	Used fo	PBTD 33 Depth Set 493' 4400'	t	²⁹ Perforations 3829-4281'	300 (ks Cemetat
23. POD 2639256 Well Comp 25. Spud Date 04/27/96 31. Hole Si 121/4" 7-7/8"	oletion Da lize	7/2/96 32. Cas 8: 5½'	44 ing & Tubin 5/8" 23# c 4 J-55 17# 2 7/8"	00' ng Size esg	Used fo	33. Depth Set 493' 4400' 3797'	t	²⁹ Perforations 3829-4281'	300 C 00 Halli Lite; 2	ks Cemeta Class "C" 50 Premium Plus C
23. POD 2639256 Well Comp 23. Spud Date 04/27/96 31. Hole Si 121/4" 7-7/8"	oletion Da lize	Ready Date 7/2/96 32. Cas 8 :	44 ing & Tubin 5/8" 23# c 4 J-55 17# 2 7/8"	00' ng Size	Used fo	PBTD 33 Depth Set 493' 4400'	t	²⁹ Perforations 3829-4281'	300 C 00 Halli Lite; 2	ks Cemeta Class "C"
23. POD 2639256 Well Comp 25 Spud Date 04/27/96 31 Hole Si 12½" 7-7/8" Well Test 1 Date New Oil 7/2/96	Data Data	Ready Date 7/2/96 32 Cas 8 5 51/2' Delivery Date 7/2/96	44 ing & Tubin 5/8" 23# c 1 J-55 17# 2 7/8"	00' ng Size esg f csg Test Date	Used fo	r injection on Uni PBTD 33. Depth Set 493' 4400' 3797' st Length Hours	t	29 Perforations 3829-4281' 9 39 Tbg Pressure	300 C 00 Halli Lite; 2	ks Cemeta Class "C" 50 Premium Plus C
23. POD 2639256 Well Comp 25 Spud Date 04/27/96 31 Hole Si 12½" 7-7/8" Well Test 1 Date New Oil 7/2/96	Data Data	7/2/96 32. Cas 8: 5½' Delivery Date 7/2/96 42. Oil	44 ing & Tubin 5/8" 23# c J-55 17# 2 7/8"	oo' ng Size ssg csg Test Date 6 Water	Used fo	r injection on Uni PBTD 33. Depth Set 493' 4400' 3797' st Length Hours Gas	t	²⁹ Perforations 3829-4281'	300 C 00 Halli Lite; 2	ks Cemetal Class "C" 50 Premium Plus C 40 Csg. Pressure
23. POD 2639256 Well Comp 25 Spud Date 04/27/96 31 Hole Si 12½" 7-7/8" Well Test 1 Date New Oil 7/2/96 41 Choke Size	Data See Gas	7/2/96 32. Cas 8: 51/2' Delivery Date 7/2/96 42. Oil 15	44 ing & Tubin 5/8" 23# c 1 J-55 17# 2 7/8" 37. 7/8/96	oo' ng Size ssg f csg Test Date 6 Water 112	Used fo	r injection on Uni PBTD 33. Depth Set 493' 4400' 3797' st Length Hours Gas 10		29. Perforations 3829-4281' 9 39. Tbg Pressure 45. AOF	300 C 00 Halli Lite; 2	ks Cemeta Class "C" 50 Premium Plus C 40 Csg. Pressure
23. POD 2639256 Well Comp 25. Spud Date 04/27/96 31. Hole Si 12!/4" 7-7/8" Well Test 1 Date New Oil 7/2/96 41. Choke Size hereby certify that implied with and that	Data 36. Gas the rules of the tr the informatic	7/2/96 32. Cas 8: 5½' Delivery Date 7/2/96 42. Oil	44 ing & Tubin 5/8" 23# c J-55 17# 2 7/8" 7/8/96 son have been	OO' ng Size esg fesg Test Date 6 Water 112	Used fo	r injection on Uni PBTD 33. Depth Set 493' 4400' 3797' st Length Hours Gas 10		29. Perforations 3829-4281' 9 39. Tbg Pressure 45. AOF	300 C 00 Halli Lite; 2	ks Cemeta Class "C" 50 Premium Plus C 40 Csg. Pressure
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Printed Name

Previous Operator Signature

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Date

Title

