

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE *

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NM 0315712																	
b. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit (11844)																	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 88																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1352' FSL, 1663' FWL, Unit K At top prod. Interval reported below At total depth						9. API WELL NO. 30-025-33365																	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres (43329)																	
DATE ISSUED OCT 02 1996						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T17S-R32E, N.M.P.M.																	
15. DATE SPUDDED 4-27-96						12. COUNTY OR PARISH Lea																	
16. DATE T.D. REACHED 5-3-96						13. STATE NM																	
17. DATE COMPL. (Ready To prod) 7-2-96						18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4123' GR																	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 4400'																	
21. PLUG BACK T.D., MD & TVD 4350'						22. IF MULTIPLE COMPL., HOW MANY *																	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All						24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3829' - 4281' Grayburg & San Andres																	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron																	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)																	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED													
8 5/8"		23#		493'		12 1/4"		300 sx Class C		Circ 51 sx to pit													
5 1/2"		17#		4400'		7 7/8"		900sx Hal Lite. 250 sx Prem Plus		Circ 201 sx to pit													
29. LINER RECORD												30. TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2 7/8"		3797'											
31. PERFORATION RECORD (Interval, size and number) 4235,50,51,64,74-81 (12 holes) 3829,30,31,36,42,58,65,66,67,79,85,91,3917,19,39,41,54,55,56, 63,70,74,79,82 (24 holes)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED											
4235-4281'												Acidize/1800 gal 15% NEFE acid											
3829-3982'												Acidize/3600 gal 15% NEFE acid											
3829-3982'												Frac/100,000# 16/30 sand + 9500 gal gelled water +											
42,500 gal Delta Frac.																							
33. * PRODUCTION																							
DATE FIRST PRODUCTION 7-2-96				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 16' Pump								WELL STATUS (Producing or shut-in) Producing											
DATE OF TEST 7-8-96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD OIL—BBL. 15		GAS—MCF. 10		WATER—BBL. 112		GAS-OIL RATIO											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 15		OIL—BBL. 15		GAS—MCF. 10		WATER—BBL. 112		OIL GRAVITY—api (CORR.)											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY											
35. LIST OF ATTACHMENTS Deviation Survey and Logs																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Michael R. Burch TITLE Agent for The Wiser Oil Company DATE 9-12-96 Michael R. Burch, CPL																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand		Anhy	1050	
	300	650	350' Red Sand & Shale		Top Salt	1180	
	650	1050	400' Red Beds		Base Salt	2120	
	1050	1180	130' Anhydrite		Yates	2320	
	1180	2120	940' Salt		7 Rivers	2593	
	2120	4350	2230' Dolomite, Sand, Anhydrite		Queen	3245	
					Grayburg	3630	
					San Andres	3983	

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 900