## 160-5 1990) JUL 31 12 03 PM '96 CARCA DO-

as to any matter within its jurisdiction.

## N.M. Oil Cons. P.O. Box 1980 Hobbs, NM 88241

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UNITED STATES HODDS, NM

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

NM-0315712
6. If Indian, Allotte or Tribe Name

5. Lease Designation and Serial No.

Maljamar Grayburg Unit   Name of Operator   S. Well Name and No.   S. Well API No.   30-025-33365   10. Field and Polo, or Exploratory Area   Maljamar Grayburg San Andres   11. County or Parish, State   1352*FSL & 1663*FWL, Unit K, Sec 4, 175, R32E   11. County or Parish, State   1352*FSL & 1663*FWL, Unit K, Sec 4, 175, R32E   Lea County, NM   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   TYPE OF ACTION   TYPE OF SUBMISSION   TYPE OF ACTION   Notice of Intent   Abandonment   Recompletion   New Construction   New Construction   Non-Routine Fracturing   Water Shut-Off   Water Shut		SUBMIT IN TRIP.	LICATE	7. If Unit or CA, Agreement Designation
Same of Operator   Same of Ope	Type of Well			
Name of Operator The Wiser Oil Company  **Address and Telephone No.**  **State**  **State**  **State**  **State**  **Description**  **State**  **Description**  **State**  **Description**  **In Country or Parish, State**  **Description**  **In Country or Parish, State**  **Description**  **In Country or Parish, State**  **In Country or Parish, State**  **Lea Country, NM**  **Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  **TYPE OF ACTION**  **Type OF SUBMISSION**  **Type OF ACTION**  **Notice of Intent**  **Abandonment**  **Notice of Intent**  **Abandonment**  **Recompletion**  **New Construction**  **Non-Routine Fracturing**  **Water Shut-Off**  **Describe Proposed or Completed Operations** (Clearly state all pertunent details, and give pertinent dates, including estimated date of souting any proposed work. If well is directically defilled, give ubsurface locations and measured and true vertical depths for all markers and zones pertunent to this zone)**  **O4/27/96**  **Spud 12½*** hole @ 1:15 p.m.  Ran 11 jis \$5.58** 234* cag, & set @ 493** w/300 sx Class "C". Circ \$1 sx to surface.  **O5/10/96**  **O6/10/96**  **WOC. Pressure test csg to 1000# for 30 min, no press loss.*  **Type Of ACTION**  **Type OF ACTION**  **Type OF ACTION**  **Plugging Back**  **Non-Routine Fracturing**  **Water Shut-Off**  **Water Shut-Off**  **Other Spud well & set csg  **Dispose Water**  **Non-Routine Fracturing**  **Water Shut-Off**  **Possible Report testing of multiple completion on Well Completion or Recompletion Reports on Unification Uniform Control of States and measured and true vertical depths for all markers and zones perturent to this zone)*  **O4/27/96**  **Spud 12½*** hole @ 1:15 p.m.  Ran 11 jis \$5.58** 234* cag, & set @ 493** w/300 sx Class "C". Circ \$1 sx to surface.  **OH In Type OF ACTION**  **OH Production Administrator*  **Description**  **OH Production Administrator*  **Description**  **Description**  **OH Production Administrator*  **Date Type OF ACTION**  **Description**  **Descrip	_			Maljamar Grayburg Unit
Address and Telephone No.  8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0880  8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0880  Docation of Well (Footage, Sec., T., R., M., or Survey Description)  1352 FSL & 1663 FWL, Unit K. Sec 4, 178, R32E  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  Recompletion  Non-Routine Fracturing  Abandonment  Recompletion  New Construction  New Construction  Altering Casing  Other Spud well & set csg  Dispose Water  Other Spud well & set csg  Other Spud L2½" hole @ 1:15 p.m.  Ran 11 js 8 5/8" 23# csg & set @ 493" w/300 sx Class "C". Cire 51 sx to surface.  Other Spud L2½" hole @ 4400"  Other Pressure test csg to 1000# for 30 min, no press loss.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 4400" w/900 sx Halli Lite & 250 sx Premium Plus C cmt.  Other Spud L2½" hole @ 1500# for 30 min, no press loss.		X Oil Well Gas Well	Other	
Address and Telephone No.  8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres  11. Country or Paris, State  11. Country or Paris, State  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Notice of Intent  Recomplotion  Notice of Intent  Recomplotion  Non-Routine Fracturing  Water Shut-Off  Casing Repair  Conversion to Injection  Dispose Water  Note: Report results of multiple completion on Will Completion on to Injection  Other Spud Well & set csg  Other Report results of multiple completion on Will Completion of the Intention and measured and true vertical depths for all markers and zones pertnent to this zone).*  Other Spud Well & set csg  Other Spud Well & set csg  Other Report results of multiple completion on Will Completion of the Intention and Measured and true vertical depths for all markers and zones pertnent to this zone).*  Other Spud Well & set csg  Other Spud Well & set csg  Other Report results of multiple completion on Will Completion of the Intention and Measured and true vertical depths for all markers and zones pertnent to this zone).*  Other Spud Well & set csg  Other Spud Well & set csg  Other Report results of multiple completion on Will Completion of the Intentionally drilled, give unburface locations and measured and true vertical depths for all markers and zones pertnent to this zone).*  Other Spud Well & set csg  Other	Name of Operator			
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  10. Field and Pool, or Exploratory Area Malajamar Grayburg San Andres  11. County or Parish, State  12. County or Parish, State  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Abandonment  Recompletion  Non-Routine Fracturing  Altering Casing  Other Spud well & set cag  Other Spud like industring any proposed work. If well is directionally drilled, give ubsurface locations and measured and true vertical depths for all markers and zones perturent to this zone).*  O4/27/96  Spud 12/4" hole @ 115 p.m.  Ran 11 jis \$.58" 23# cag & set @ 493" w/300 sx Class "C". Cire 51 sx to surface.  O4/28/96  WOC. Pressure test cag to 1000# for 30 min, no press loss.  D5/04/96  Ran 100 jis \$.51.2" 17# M50 cag & set @ 4400" w/ 900 sx Halli Lite & 250 sx Premium Plus C cmt.  Circ 201 sx to surface.  O6/10/96  WOC. Pressure test cag to 1500# for 30 min, no press loss.  Date  Type of ACTE OFFICE USE)  Type of ACTEON  Title  Date  Type of ACTEON  Abandonment  Change of Plans  Non-Routine Fracturing  Well Change of Plans  New Construction  Non-Routine Fracturing  Well Change of Plans  New Construction  Non-Routine Fracturing  Well Change of Plans  Non-Routine Fracturing  Change of Plans  Non-Routine Fracturing  Well Change of Plans  Non-Rou				
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  10. Field and Pool, or Exporatory Area Maljanar Grayburg San Andres  11352 FSL & 1663 FWL, Linit K, Sec 4, 17S, R32E  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion Recompletion Recompletion Non-Routine Fracturing Recompletion Final Abandonment Notice  Final Abandonment Notice Altering Casing Other Sput well & set cag Other Sput state all pertinent details, and give pertinent dies, including estimated due of starting any proposed work. If well is directionally drilled, give ubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone)*  04/27/96  Sput 12/4" hole @ 1:15 p.m. Ran 11 jts 8 5/8" 23# csg & set @ 493' w/300 sx Class "C". Circ 51 sx to surface Ot/28/96  WOC. Pressure test csg to 1000# for 30 min, no press loss.  05/03/96  TD 7-7/8" hole @ 4400' WOC. Pressure test csg to 1500# for 30 min, no press loss.  Tutle Production Administrator Date  Tutle Production Administrator Date  Date  Date	Address and Telepi	none No.		<b>.</b>
Maljamar Grayburg San Andres		8115 Preston Road Suite 400 D	allas TX 75225 (214)265-0080	
1352*FSL & 1663*FWL, Unit K, Sec 4, 17S, R32E   Lea County, NM	ocation of Well (			<del></del>
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Altering Casing Other Spud well & set esg Other Report results of multiple completion on Well Completion on Recompletion Report and Log Form)  Researche Proposed or Completed Operations (Clearly state all perturbed tetalis, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give observation to this zone)*  04/27/96 Spud 12½" hole @ 1:15 p.m. Ran 11 jts 8 5/8" 23# csg & set @ 493" w/300 sx Class "C". Circ 51 sx to surface.  04/28/96 WOC. Pressure test esg to 1000# for 30 min, no press loss.  05/03/96 TD 7-7/8" hole @ 4400'  05/04/96 Ran 100 jts 5-12", 17# M50 csg & set @ 4400' w/ 900 sx Halli Lite & 250 sx Premium Plus C cmt.  Circ 201 sx to surface.  06/10/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.  hereby certify that the foregoing is true and correct  dd Tale Production Administrator Date 7/26/96  Tale Date	(-	, , , , ,	• ,	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  TYPE OF SUBMISSION  Notice of Intent  Abandonment  Recompletion  Recompletion  New Construction  Non-Routine Fracturing  Water Shut-Off  Casing Repair  Water Shut-Off  Conversion to Injection  Dispose Water  Other Spud well & set esg  Dispose Water  Other Spud well & set esg  Other Spud response water  Other Spud well & set esg  Other Spud Report results of multiple completion on Well Completion on & Recompletion Report and Log Form).  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give ubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).  Od/27/96  Spud 12½" hole @ 1:15 p.m.  Ran 11 jts 8_5/8" 23# esg & set @ 493' w/300 sx Class "C". Circ 51 sx to surface.  Od/28/96  WOC. Pressure test esg to 1000# for 30 min, no press loss.  O5/03/96  TD 7-7/8" hole @ 4400'  O5/04/96  Ran 100 jts 5-12" 17# M50 csg & set @ 4400' w/ 900 sx Halli Lite & 250 sx Premium Plus C cmt.  Circ 201 sx to surface.  O6/10/96  WOC. Pressure test esg to 1500# for 30 min, no press loss.  hereby certify that the foregoing is true and correct  and Strace FOR FEDERAL OR STATE OFFICE USE)  Title  Production Administrator  Date  Date  Date	1352' FSL &	1663' FWL, Unit K, Sec 4, 17S, R32I	,	
TYPE OF SUBMISSION    Notice of Intent				Lea Couny, NM
Notice of Intent    Abandonment   Change of Plans				TUDE OF ACTION
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Region   Region   Region   Region   Non-Routine Fracturing   Resomption   Region   Regi	TYPI	E OF SUBMISSION		TYPE OF ACTION
Recompletion   New Construction   New Construction   Non-Routine Fracturing   Region		Notice of Intent	Abandonment	Change of Plans
Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Other   Spud well & set esg   Dispose Water   Other	L	Notice of litterit		
Casing Repair Water Shut-Off Altering Casing Conversion to Injection    Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log Form).    Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).    Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).    Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).    Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).    Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion on Well Completion or Recompletion on Well Completion	<del>,</del>	w a company	<del>     </del>	
Final Abandonment Notice Altering Casing Conversion to Injection    Other   Spud well & set csg   Dispose Water		X Subsequent Report	<del>                                    </del>	
Other Spud well & set csg Dispose Water  Note: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log Form)  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give ubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*  Spud 12½" hole @ 1:15 p.m. Ran 11 jts § 5/8" 23# csg & set @ 493" w/300 sx Class "C". Circ 51 sx to surface.  O4/28/96 WOC. Pressure test csg to 1000# for 30 min, no press loss.  D5/03/96 TD 7-7/8" hole @ 4400'  O5/04/96 Ran 100 jts 5-1/2" 17# M50 csg & set @ 4400' w/ 900 sx Halli Lite & 250 sx Premium Plus C cmt.  Circ 201 sx to surface.  O6/10/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.  hereby certify that the foregoing is true and correct and Gall Gall Gall Gall Gall Gall Gall Gal	_			<del></del>
Observe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give ubsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*  O4/27/96	L	Final Abandonment Notice		-
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litions of approval, if any:	04/27/96  04/28/96  04/28/96  05/03/96  05/04/96  06/10/96  hereby certify that the	Spud 12½" hole @ 1:15 p.m. Ran 11 jts 8 5/8" 23# csg & set @ WOC. Pressure test csg to 1000 TD 7-7/8" hole @ 4400'  Ran 100 jts 5-1/2" 17# M50 csg. Circ 201 sx to surface.  WOC. Pressure test csg to 1500 e foregoing is true and correct	tkers and zones pertinent to this zone).*  2 493' w/300 sx Class "C". Circ 51 sx to surface # for 30 min, no press loss.  & set @ 4400' w/ 900 sx Halli Lite & 250 sx Pr  # for 30 min, no press loss.  Title Production Administrator	Completion or Recompletion Report and Log Form).  ate of starting any proposed work. If well is directionally drilled, give  ACCEPTED FOR RECORD  CORTO SGD.) DAVID R GLASS  AUG 08 1895  BLM  Termium Plus C cmt.
	04/27/96  04/28/96  04/28/96  05/03/96  05/04/96  06/10/96  I hereby certify that the seed:	Spud 12½" hole @ 1:15 p.m. Ran 11 jts 8 5/8" 23# csg & set @ WOC. Pressure test csg to 1000 TD 7-7/8" hole @ 4400'  Ran 100 jts 5-1/2" 17# M50 csg. Circ 201 sx to surface.  WOC. Pressure test csg to 1500 e foregoing is true and correct	tkers and zones pertinent to this zone).*  2 493' w/300 sx Class "C". Circ 51 sx to surface # for 30 min, no press loss.  & set @ 4400' w/ 900 sx Halli Lite & 250 sx Pr  # for 30 min, no press loss.  Title Production Administrator	Completion or Recompletion Report and Log Form).  ate of starting any proposed work. If well is directionally drilled, give  ACCEPTED FOR RECORD  CORTO SGD.) DAVID R GLASS  AUG 08 1895  BLM  Termium Plus C cmt.
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