Fort.: 3160-5 (November 1983) (Formerly 9-331)

## UNITE STATES **DEPARTMENT OF THE INTERIOR**

SUBMIT IN TRIPLIC.

N.M. Oil Cons. Division 1625 N. French Dr.
Budget Bureau No. 1004-0135
(Other Instructions on reverse side.)

Hobbs Explicit August 17, 1985

BURFAU	OF LAND MANAGEMENT	reverse side )			
	OI DIND MANAGEMENT		5. LEASE DESIGNATION AND SEI NM-09015	RIAL NO.	
SUNDRY NOT	6. IF INDIAN, ALLOTTEE OR TRIE	RE NAME			
(Do not use this form for proj	posals to drill or to deepen or plug back to CATION FOR PERMIT - "for such prop	o a different reservoir.	on money, resolves or tri	DE IVAME	
1.	10, 000, 100	, , , , , , , , , , , , , , , , , , , ,	7. UNIT AGREEMENT NAME		
OIL GAS WELL WELL	Maljamar Grayburg Unit				
2. NAME OF OPERATOR			8. WELL NAME AND NO.	<del></del>	
The Wiser Oil Company	98				
3. ADDRESS OF OPERATOR	9. API WELL NO.				
P.O. Box 2568 Hobbs, N	30-025-33372				
4. LOCATION OF WELL (Report location	10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.)	Maljamar Grayburg San Andres				
At surface	11. SEC., T., R., M., OR BLK. AND				
335' FSL & 1414' FEL	SURVEY OR AREA				
Unit O			Sec. 4-T17S-R32E		
			1 200. 1 11.0 1022		
14. PERMIT NO	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	4133' GR		Lea County	NM	
16. Check A	Appropriate Box to indicate Nati	ure of Notice, Report, or Othe	er Data		
NOTICE OF INT	ENTION TO:	SUE	BSEQUENT REPORT OF:		
TO STATE OF THE ST					
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS		dd Vac perfs., re-perf. & acidize GB  Report results of multiple completion on Well		
(Other)			pletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETE	ED OPERATIONS: (Clearly state all per	rtinent details, and give pertinent dates.	including estimated date of starting any	<del></del>	
proposed work. If well is directionally of	drilled, give subsurface locations and mea	asured and true vertical depths for all m	narkers and zones pertinent to this work.)	•	
3/28/01 MIRU Key Well Service. ND WH. T 2-7/8" tbg. Tagged @ 3921'. Pulled	agged fill @ 3920'. POH w/rods & pur to 3800'.	np. ND WH. RU BOP. POH w/2-7/8	3" tbg. LD BHA. RIH w/4-3/4" bit, sub	, DC's &	
3/29/01 Tagged fill @ 3921'. Drilled out to 4	447'. Circulated hole clean. POH w/2-7	7/8" tbg. LD DC's & tools.			
RIH w/Arrowset pkr. & 2-7/8" tbg. to	RIH w/RBP & pkr. assembly on 2-7/8" the 3899'. Pulled to 3820' & set pkr. Press Best break 500#. ATP 3100#@ 4 bpm.	bg. Set RBP @ 4150'. Pulled to 4030 sured tbg. to 4000#. Hughes acidized (	0'. Pkr. would not set. POH w/2-7/8" tb Grayburg 3867'-4024' w/4000 gals. 159	g. LD pkr. % NE-FE acid	
4/02/01 RIH w/retrieving head on 2-7/8" tbg. SN @ 4369'. RD BOP. NU WH. R	Tagged @ 4100'. Washed to RBP @ 4 UH w/rods.	150'. Retrieved RBP & POH w/2-7/8	"tbg. LD tools. RIH w/2-3/8" tbg. Tbg	z. @ 4400'.	
$4/03/01\ Left$ well pumping to MGBU Battery.					
4/24/01 MIRU Tyler Well Service. POH w/pu	*			1	
18. I hereby certify that the foregoing is true an	id correct.			12	
SIGNED They I Turney	TITLE Production Te	ech II	DATE July 27, 2001		
(This space for Federal or State office use)	10.85 J. 15				
APPROVED BY	ABOCAD <del>(In en on a <b>rig</b>le</del>		DATE	<del></del>	
CONDITIONS OF APPROYALLE ANALY	ID FILE-FORT		,		
001	*See Instructi	on On Reverse Side			
Title 18 U.S.C. Section 100 practice it a crime statements or representations as in any matter w	for any person knowingly and willfully to within its jurisdiction.	to make to any department or agency o	of the United States any false, fictitious or	fraudulent	

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BECEINED

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITE STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLIC. \*
(Other Instructions on reverse side.)

Budget Bureau No. 1004-0135 Expires August 31, 1985

(10111011) 1 001)	BUDEAU	OF LAND MANAGI	ERRENIT	reverse side )	Expires August 31	., 1985	
	BUREAU	OF LAND MANAGI	EIVIEIV I		5. LEASE DESIGNATION A	ND SERIAL NO.	
					NM-09015		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE O	R TRIBE NAME	
(Do not u	se this form for pro	posals to drill or to deepen of	r plug back to a	different reservoir.			
1.	Use "APPLIC	CATION FOR PERMIT - "	tor such propos	als.)	7. UNIT AGREEMENT NAM	IE.	
OIL GAS OTHER					Maljamar Grayburg Unit		
WELL WELL WELL					iviaijailiai Grayoui	g Omi	
2. NAME OF OPERA	TOR				8. WELL NAME AND NO.	·····	
The Wiser Oil Company					98		
3. ADDRESS OF OPERATOR					9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241					30-025-33372		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.					10. FIELD AND POOL, OR V		
See also space 17 below.) At surface				Maljamar Grayburg San Andres			
AL SULLOW			11. SEC., T., R., M., OR BLK. AND				
335' FSL & 1414' FEL					SURVEY OR AREA Sec. 4-T17S-R32E		
Unit O					Sec. 4-11/S-R32E		
14. PERMIT NO	<del></del>	15. ELEVATIONS (Show	whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		4133' GR			Lea County NM		
16.	Check A	Appropriate Box to inc	licate Natur	e of Notice, Report, or Othe			
	NOTICE OF BUIL	TO WITTON TO		l			
NOTICE OF INTENTION TO:				SUE	BSEQUENT REPORT OF:		
TEST WATER SHUT	OFF [	PULL OR ALTER CASI	NG 🗀	WATER SHUT-OFF	REPAIRING W	777 T	
ILDI WAIDK GHOI	" Н	TOLL OR ALTER CASI		WATER SHOT-OFF	REFAIRING W	VELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CA	ASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OF ACIDIZING			
		ADAINDON*		SHOOTING OR ACIDIZING	ABANDONMI	EN1	
REPAIR WELL		CHANGE PLANS		(Other) Add Vac perfs.	., re-perf. & acidize GB		
			L	(Note: Report results of	f multiple completion on Well		
(Other)	TO OD COLUMN	mp open imports (of	4		oletion Report and Log form.)		
proposed work. If w	ell is directionally	ED OPERATIONS: (Clear)	y state all pertu	nent details, and give pertinent dates, ared and true vertical depths for all n	, including estimated date of start;	ing any	
					<del>-</del>	•	
4/25/01 TIH w/5-1/2" AD- POH to 3800'.	1 pkr. on 2-7/8" tb	g. Tagged tight spot in csg.	@ 3889'. POF	I w/pkr. & tbg. TIH w/4-3/4" csg. s	wdge & bumper sub on 2-7/8" tb	g. Swedge to 3902'.	
4/26/01 POH w/2-7/8" tbg.	., bumper sub & sw	edge. RIH w/4-3/4" swedge	, bumper sub, j	ars, DC's & 2-7/8" tbg. to 3900'. T	agged & swedged thru to 3911'.	RIH to 4200' clear.	
3850'. TAC @ 36	. LD DC's & tools 665'.	i. RIH w/AD-1 pkr & 2-7/8'	tbg. Could no	t pass 3902'. POH w/2-7/8" tbg. I	D pkr. RIH w/2-7/8" tbg. Tbg.	@ 3885'. SN @	
4/27/01 RIH w/rods & 2-1/	'2" x 2" x 20' pum	p. RDMO. Left well pumpi	ng to MGBU B	lattery.			
						,	
18. I hereby certify that the	foregoing is true as	nd correct					
10. I ikitoy ozimy mat uk	Toregoing is due a	ind correct.				NZ	
SIGNED Mary Oo	Turner	TITLE_E	Production Tecl	н II	DATE July 27, 2001		
' / '	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						
(This space for Federal of	State office med)	RECORD					
APPROVED BY	ILD I OIL	TITLE			DATE		
CONDITIONS OF APPI	ROWAL, EVANYI	7 F. GLAS 5 " -				<del></del>	
	OCT 18 70	201					
	JO: 10 %	. !	e Instruction	On Reverse Side			
Title 18 U.S.C. Section 100	Danakes ika esiny	Cogany person knowingly a	nd willfully to	make to any department or agency of	of the United States any false, ficti	tious or fraudulent	
statements or representation	LAS FIED MARKE	Althim Antiguicitour					

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