

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NM-0315712	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. Name of Operator The Wiser Oil Company						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797						8. FARM OR LEASE NAME, WELL NO. # 101	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements) At Surface 261' FSL & 330' FWL Unit M At top prod. Interval reported below At total depth						9. API WELL NO. 30-025-33373	
14. PERMIT NO.				DATE ISSUED 08/28/96		12. COUNTY OR PARISH Lea	
						13. STATE NM	
15. DATE SPUDDED 07/26/96		16. DATE T.D. REACHED 07/31/96		17. DATE COMPL. (Ready To prod.) 09/12/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4094.3'	
20. TOTAL DEPTH, MD & TVD 4450'		21. PLUG BACK T.D., MD & TVD 4405'		22. IF MULTIPLE COMPL., HOW MANY *		19. ELEV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * San Andres Upper Massive 4243'-4275', San Andres Three Fingers 4188'-4214', San Andres Vacuum 3976'-4000', & Grayburg 3799'-3945'						25. WAS DEVIATION SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		23#		442'		12-1/4"	
5-1/2"		17#		4450'		7-7/8"	
						TOP OF CEMENT, CEMENTING RECORD	
						325 sx. Class C + 1/4#FC/sx. + 2% CaCl	
						900 sx. Halliburton Lite + 8# salt/sk. + 1/4# FC/sk.	
						followed by 250 sx. Premium Plus w/3#KCl/sk. + .5%	
						Halad 344 + 1/4#FC/sx.	
						Circ. 110 sxs.	
						Circ. 146 sxs.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-7/8"							
31. PERFORATION RECORD (Interval, size and number)							
4243', 60'-62', 66', 73'-75' w/1SPF (8 hls). 4188'-89', 92'-94' 4203', 10'-14' w/1 SPF (11 hls). 3976'-77', 81', 94', 98'-99', & 4000' w/2 SPF (14 hls). 3799', 3802'-04', 30'-32', 47'-48', 53'-55' 71', 82', 3919', 20', 26'-28', 37'-38', 44'-45' w/1 SPF (23 hls)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3799'-3945'				Acidize w/3500 gals. 15% NE-FE acid			
3976'-4000'				w/46 ball sealers.			
				Frac w/55,000 gals. 20# gel + 100,000#			
				16/30 Brady sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 09/12/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 09/24/96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
						OIL—BBL. 15	
						GAS—MCF. 13	
						WATER—BBL. 18	
						GAS-OIL RATIO 866/1	
FLOW. TUBING PRESS.		CASING PRESSURE 30#		CALCULATED 24-HOUR RATE		OIL GRAVITY-api (CORR.)	
						37.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Mary Jo Turner		TITLE Drilling Department		DATE September 24, 1996			

*(See Instructions and Spaces for Additional Data on Reverse Side)