

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE *
(Other Instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" - " for such proposals.

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.
NM-0315712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. UNIT AGREEMENT NAME
Maljamar Grayburg Unit

2. NAME OF OPERATOR
The Wiser Oil Company

8. API WELL NO.
30-025-33373

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

9. WELL NO.
101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

261' FSL & 330' FWL
Sec. 4-T17S-R32E
Unit M

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4-T17S-R32E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4094.3'

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☐

(Other) Perforate & Acidize

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/26/96 Halliburton perforated San Andres Upper Massive at 4243', 60', 61', 62', 66', 73', 74' & 75' w/1 SPF (8 holes). Acidized w/1200 gals. 15% NE-FE acid + 16 ball sealers. Formation broke @ 3793# @ 2 bpm. MTP 4675# @ 3.4 bpm. ATP 4470# @ 2.75 bpm. ISIP 3487#. 5 min. 2552#. 10 min. 2493#. 15 min. 2454#.

08/27/96 Halliburton perforated San Andres Three Fingers at 4188', 89', 92', 93', 94', 4203', 10', 11', 12', 13', & 14' w/1 SPF (11 holes). Spotted 100 gals. 15% NE-FE acid & acidized w/1700 gals. 15% NE-FE acid + 22 ball sealers. Formation broke @ 3033# @ 1.1 bpm. Balled out formation w/24 bls. acid out. MTP 5000# @ 3.6 bpm. ATP 3600# @ 3.4 bpm. SIP 3163#. 5 min. 2769#. 10 min. 2706#. 15 min. 2679#.

08/29/96 Halliburton perforated San Andres Vacuum at 3976', 77', 81', 94', 98', 99' & 4000' w/2 SPF (14 holes). Spotted 100 gals. 15% NE-FE acid & acidized w/1400 gals. 15% NE-FE acid + 28 ball sealers. Formation broke 3011# @ 1.2 bpm. Balled out w/20 bbls. acid out. MTP 5100# @ 4.1 bpm. ATP 3450# @ 3.5 bpm. ISIP 2757#. 5 min. 2621#. 10 min. 2555#. 15 min. 2526#.

09/03/96 Halliburton perforated Grayburg at 3799', 3802', 03', 04', 30', 31', 32', 47', 48', 53', 54', 55', 71', 82', 3919', 20', 26', 27', 28', 37', 38', 44' & 45' w/1 SPF (23 holes). Spotted 200 gals. 15% NE-FE acid & acidized w/3500 gals. 15% NE-FE acid + 46 ball sealers. Formation broke 2251# @ 1 bpm. Did not ball out. MTP 4420# @ 4.5 bpm. ATP 3200# @ 4 bpm. ISIP 2734#. 5 min. 2423#. 10 min. 2264#. 15 min. 2121#.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Completion Department

DATE September 24, 1996

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
(Orig. SGD) DAVID R. GLASS
NOV 20 1996
*See Instruction On Reverse Side

DATE