

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-09015	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit (11844)	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1305' FSL, 1335' FEL, Unit O At top prod. interval reported below At total depth						9. API WELL NO. 30-025-33380	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH Lea	
						13. STATE NM	
15. DATE SPUDDED 6-23-96		16. DATE T.D. REACHED 6-29-96		17. DATE COMPL. (Ready To prod.) 7-29-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4154' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4550'		21. PLUG BACK T.D., MD & TVD 4493'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY → All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3898' - 4054' Grayburg		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23 #		444'		12 1/4"	
5 1/2"		17 #		4550'		7 7/8"	
31. PERFORATION RECORD (Interval, size and number) 4305.6.7.24.32.35.36.37.38.39.40 (22 holes) 3898.99.3900.30.36.37.38.51.52.59.61.63.67.79.80.4028.29.30.37. 43.49.52.53.54 (24 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4305-40'		Acidize/1800 gal 15% NEFE acid	
				3898-4054'		Acidize/3600 gal 15% NEFE acid	
				3898-4054'		Frac/38400 gal Delta Frac + 64400# 16/30	
						Brandy Sand + 9000 gal gelled water	
33. * PRODUCTION		DATE FIRST PRODUCTION 7-29-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 16' Pump		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-9-96		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. → 10	
						GAS—MCF. 4	
						WATER—BBL. 112	
						OIL GRAVITY—api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED <u>Michael R. Burch</u>		TITLE <u>Agent for The Wiser Oil Company</u>		DATE <u>9-26-96</u>	
		Michael R. Burch, CPL					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1050	
	300	650	350' Red Sand & Shale	Top Salt	1180	
	650	1050	400' Red Beds	Base Salt	2183	
	1050	1180	130' Anhydrite	Yates	2375	
	1180	2183	1003' Salt	7 Rivers	2650	
	2183	4493	2310' Dolomite, Sand, Anhydrite	Queen	3310	
				Grayburg	3700	
				San Andres	4065	