Form 3160-4 (July 1992)

UNITED STATES

N.M. Qil Gons Division

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR P.O. Box 1980 (See O) Expires February 28, 1995 Hobbs, NM 88244se side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. NM-09015 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1a. TYPE OF WELL: 12 22 7. UNIT AGREEMENT NAME X WELL DRY WELL Maliamar Grayburg Unit (11844) b. TYPE OF COMPLETION 8. FARM OR LEASE NAME, WELL NO. X WORK DEEP-**PLUG** DIFF. NEW 99 WEL: 2. Name of Operator 9. API WELL NO. The Wiser Oil Company (22922)30-025-33381 3. ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080 Maljamar Grayburg San Andres(43329) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY 312' FSL, 2452' FEL, Unit O At top prod. Interval reported below Sec.4, T17SR32E, N.M.P.M At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR 13 STATE PARISH NM15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready To prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 19. ELEV. CASINGHEAD 4127' GR 5-9-96 5-4-96 6-18-96 23. INTERVALS 20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., ROTARY TOOLS CABLE TOOLS HOW MANY * DRILLED BY 4330' 4350 24 PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 3844' - 4299' Grayburg & San Andres 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Dual Spaced Neutron & Dual Laterolog Micro-SFL CASING RECORD (Report all strings set in well) 28. TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED WEIGHT, LB./FT. CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE 300 sx Class C/2% CC & 1/4# Flocele/sk 12 1/4" 76 sx circ to pit 23# 499' 8 5/8" 900 sx Lite/8# salt & 1/4# Flocele/sk; Tail/250 sx Prem. 5 1/2" 17# 4350 7 7/8" Circ 10 sx Plus C/.5% Halad 344 & 3% KCl & 1/4# Flocele/sk TUBING RECORD LINER RECORD 29 SCREEN (MD) PACKER SET (MD) BOTTOM (MD) SACKS CEMENT * SIZE DEPTH SET (MD) SIZE TOP (MD) 2 3/8" 4191 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 4246,47,62,89,90,93,94,95,99 (9 holes) 3844,46,49,74,76,81,82,94,3905,07,31,32,34,57,71,72,73,79.80, Acidize/1400 gal 15% NEFE acid 4246-99 3844-3997 Acidize/3600 gal 15% NEFE acid 84,94,95,96,97 (24 holes) Frac/60,000# 16/30 sand & 28,000 ga 3844-4299 gelled fluid PRODUCTION WELL STATUS (Producing or shut-in) DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2" x 11/4" x 16' Pump **Producing** 6-18-96 PROD'N. FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO HOURS TESTED CHOKE SIZE DATE OF TEST TEST PERIOD 6-24-96 24 OIL—BBL WATER-BBL OIL GRAVITY-api (CORR.) CALCULATED GAS-MCI FLOW TURING PRESS CASING PRESSURE 24-HOUR RATE 57 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD **Deviation Survey and Logs** 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available for DAVID R. GLASS surch lies DAUE TITLE Agent for The Wiser Oil Company 9-11-96 ichael & SIGNED Y

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(See Instructions and Spaces for Additional Data on Reverse Side)

Michael R. Burch, CPL

dri.l-stem tests, including d recoveries): FORMATION	lepth interval tested,	cushion used, time to	dri.1-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP ROTTOM DESCRIPTION CONTENTS E	and shut-in pressures, and	38. GEC	GEOLOGIC MARKERS	-
	0	300	300' Caliche & Sand		NAME	MEAS. DEPTH	
	300	650	350' Red Sand & Shale		Anhy	980'	the Section of the Se
	650	980	330' Red Beds		Top Salt	_	00 الافتر الافتر الافتر
	980	1117	137' anhydrite		Bottom Salt	2140'	,
	1117	2240	1023' Salt		Yates	2330'	
	2140	4352	2212' Dolomite, Sand, Anhydrite	Anhydrite	7 Rivers	2603'	
					Queen	3263'	
,					Grayburg	3645'	
					San Andres	4000'	
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