N.M. Oil Cras. Division P.O. Box 1960

		P.U.	DOY 1200
Form 3160-5	U	NITED STATES Hob	bs, NM 88241 FORM APPROVED
(JUNE 1990)	DEPARTM	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		Expires March 31, 1993
			5. Lease Designation and Serial No.
			NM-09015
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allotte or Tribe Name
	Use "APPLICATION	N FOR PERMIT -" for such proposals	
	CLIDI (III III III III III	I ICAME	
SUBMIT IN TRIPLICATE 1. Type of Well			7. If Unit or CA, Agreement Designation
1. Type of well			Maljamar Grayburg Unit
X Oil Well Gas Well Other			
2. Name of Operator			8. Well Name and No.
The Wiser Oil Company			99
3. Address and Telepl	none No.	9. Well API No.	
0115 Decator Donal Suite 400 Delles TV 75005 (014)045 0000			30-025-33381
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Maljamar Grayburg San Andres
4. Location of Well (Poolage, Sec., 1., K., M., of Survey Description)			11. County or Parish, State
312' FSL & 2452' FEL, Unit O, Sec 4, 17S, R32E			
			Lea County, NM
12.		e Nature of Notice, Report, or Other Data	
TYPE	E OF SUBMISSION		TYPE OF ACTION
<u> </u>	Notice of Intent	Abandonment	Change of Plans
<u>L</u>	Notice of mone	Recompletion	New Construction
	7 G.1		
X Subsequent Report Plugging Back			Non-Routine Fracturing
		Casing Repair	Water Shut-Off
<u> </u>	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Perf & acidize	Dispose Water
			(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log Form).
13. Describe Proposed or C	ompleted Operations (Clearly state all pertiner	nt details, and give pertinent dates, including estimate	ed date of starting any proposed work. If well is directionally drilled, give
subsurface locations and	d measured and true vertical depths for all mark	ters and zones pertinent to this zone).*	
06/02/06	D-C4-1 404CL 4047L 40C0L 40	901 42001 42021 42041 42051 & 42001 (0 a	hote 1 ISDE) Acidiza parfe 4246' 4200' w/1400 gale
06/03/96	15% NEFE acid.	59, 4290, 4293, 4294, 4293 & 4299 (9 si	hots, 1JSPF). Acidize perfs 4246'-4299' w/1400 gals
	1370 NEI E acid.		
06/04/96			3931', 3932', 3934', 3957', 3971', 3972', 3972', 3973',
	3979', 3980', 3984', 3994', 3995',	3996' & 3997' w/1 SPF (24 holes) Acidize	perfs 3844'-3997' w/3600 gals 15% NEFE acid.
		# 1 C 1 0 00 000	A COAR
06/06/96	Frac'd peris 3844-4299' w/60,000	# 16/30 sand & 28,000 gals gelled fluid.	
06/17/96	Run 2 3/8" tbg. SN set @ 4191'.	-	CL.
		L ACC	DEPTED FOR RECORD ASS
06/18/96	Ran 2" x 11/4" x 16' pump.	ORIC	- KART DAVID & OLDSON
			OPT 0 4 1000 F
			ULI V A 1999 3
			- <u> </u>
14. I hereby certify that the	foregoing is true and correct		
Signed:	setty Essee	Title Production Administrator	Date 08/16/96
(THIS SPACE FOR FEDERAL	L OR STATE OFFICE USE)		
Approved By:		Title	Date

Conditions of approval, if any: