

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
HORRIS NEW MEXICO 88240

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

312' FSL & 2453' FEL, Unit O, Sec 4, 17S, R32E

5. Lease Designation and Serial No.

NM-09015

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

99

9. Well API No.

30-025-33381

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other Spud well & set csg ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

05/04/96 Spud 12 1/4" hole @ 2:15 p.m.

05/05/96 Ran 11 jts 8-5/8" 23# M50 csg. CS @ 499'. BP @ 454'. Halliburton pumped 10 bbls wtr ahead, then 300 sx Cl C w/2% CC & 1/4# Flocele. PD @ 11:00 pm. Circ 76 sx cmt to surf.

05/06/96 WOC. Pressure test csg to 1000# for 30 min, no press loss.

05/09/96 TD @ 4350' @ 1:30 pm.

05/10/96 Ran 100 jts. 5-1/2" 17# J-55 LTC csg. CS 4350'. FC 4304'. Halliburton pumped 10 bbls fresh wtr + 12 bbls Superflush, then 900 sx Lite + 8# salt + 1/4# flocele. Tail in w/250 sx Premium Plus C + 0.5% Halad 344 + 3% KCl + 1/4# flocele. Displace w/1 bbl fresh wtr + 12 bbl MSA + 87 bbls fresh wtr. PD @ 10:45 am. Circ 10 sx.

06/01/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title Production Administrator

Date 07/03/96

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: