

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Well API NO.	30-025-33385
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	LG-478

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Gallagher State	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____		8. Well No. 2	
2. Name of Operator Amerind Oil Company, Limited Partnership		9. Pool name or Wildcat Townsend Permo Upper Penn	
3. Address of Operator 415 W. Wall St., Suite 500, Midland TX 79701-4467			
4. Well Location Unit Letter <u>F/6</u> : <u>2646</u> Feet From The <u>North</u> Line and <u>2299</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea _____ County _____			
10. Date Spudded 4/21/96	11. Date T.D. Reached 5/19/96	12. Date Compl. (Ready to Prod.) 3/7/2000	13. Elevations (DF& RKB, RT, GR, etc.) 3992' GL, 4008' KB
14. Elev. Casinghead 3992' GL			
15. Total Depth 11,797'	16. Plug Back T.D. 11,531'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0-11,797'
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,322' - 11,017' Townsend Permo Upper Penn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	35#	395'	17-1/2"	475 sx Prem Plus	
8-5/8"	32#	4760'	11"	650 sx Lite + 150 sx "C"	
5-1/2"	17#	11797'	7-7/8"	500 sx Prem 50/50 poz	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 11,010' - 11,017', 4" HP, 8 holes 10,322' - 10,570', 4" HP, 80 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,010'-11,017' 3000 gals 15% NE/FE 10,322'-10,570' 3000 gals 15% NE/FE		

28. PRODUCTION							
Date First Production 03/07/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" (2") x 1-1/4" x 24 X 26 RHBM			Well Status (Prod. or Shut-in) Prod		
Date of Test 03/16/2000	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 28	Water - Bbl. 11	Gas - Oil Ratio 3500
Flow Tubing Press. -	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 28	Water - Bbl. 11	Oil Gravity - API - (Corr.) 40.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Glenn Crenshaw	

30. List Attachments C-102, C-103	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature 	Printed Name Robert C. Leibrock Title General Partner Date 5/5/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,825	T. Canyon	10,974
T. Salt		T. Strawn	11,490
B. Salt		T. Atoka	11,708
T. Yates	2,993	T. Miss	
T. 7 Rivers	3,276	T. Devonian	
T. Queen	3,880	T. Silurian	
T. Grayburg	4,284	T. Montoya	
T. San Andres	4,510	T. Simpson	
T. Glorieta	6,541	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7,416	T. Delaware Sand	
T. Drinkard	7,510	T. Bone Springs	
T. Abo	8,072	T.	
T. Wolfcamp	9,682	T.	
T. Penn		T.	
T. Cisco (Bough C)	10,902	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology