Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
625 N. French Dr., Hobbs, NM 88240			30-025-33385			
USUITE II 11 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 2040 South Pacheco			STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
2040 South Pacheco, Santa Fe, NM 87505				LG-0478		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				Gallagher State		
1. Type of Well:						
Oil Well 🕱 Gas Well 🗌 Other				8. Well No.		
2. Name of Operator Amerind Oil Company Limited Partnership				2		
3. Address of Operator				9. Pool name or Wildcat		
415 W. Wall, Suite 500, Midland TX 79701-4467				Townsend Permo Upper Penn		
4. Well Location						
Unit Letter F/6	2646 feet from the	North	line and	2299 feet from	n the West line	
Unit Letter <u>F/0</u> .						
Section 2 Township 16S Range 35E NMPM Lea County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
<u>3992' GL, 4008' KB</u>						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK I PLUG AND ABANDON REMEDIAL WORK I ALTERING CASING I						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			RILLING OPNS. 🗌			
PULL OR ALTER CASING IMULTIPLE CASING TEST A				ADAINDONMENT		
	COMPLETION	_	CEMENT JOB	—		
OTHER:			OTHER:			
12. Describe proposed or comple	eted operations. (Clearly s	state all per	tinent details, and	give pertinent dates,	including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompilation.						
2/2/2000 Perforate 5-1/2" csg @ 11,010, 11, 12, 13, 14, 15, 16 & 17.						
2/4/2000 Acidize w/2000 gals 15% NE/FE acid.						
2/8/2000 Set retrievable bridge plug @ 10,849'. 2/9/2000 Perforate 5-1/2" csg @ 10,322'- 10,377' and 10,545'- 10,570'.						
2/9/2000 Perforate 5-1/2" csg @ 10,322'- 10,377 and 10,545'- 10,570". 2/11/2000 Acidize w/3000 gals 15% NE/FE acid.						
2/14/2000 Recovered retrievable bridge plug.						
2/15/2000 TIH w/prod tbg. Set 2-7/8" tbg @ 11,06/'.						
3/8/2000 Ran rods and pump.						
3/9/2000 Put well in service. 3/16/2000 Produced 8 BO, 11 BW, 28 Mcf gas in 24 hours. Oil gravity 40.2. (Well was						
3/16/2000 Produced 8 BO, 11 BW, 28 Mcf gas in 24 hours. Oil gravity 40.2. (Well was shut in prior to remedial work.)						
5146 11 21		- 1				
I hereby certify that the informati	on above is true and comp	olete to the	best of my knowle	edge and belief.		
SIGNATURE LANDE	7 110/a	TITLE	Agent		DATE_3/28/2000	
SIGNATURE JAmes C James E. Yele	y 1 - 1 - 1					
Type or print name	-			Tele	ohone No. 915/682-8217	
(This space for State use)						
		דודו ב			DATE	
APPPROVED BYTITLE Conditions of approval, if any:						

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