

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025033385

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-478

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Gallagher State

2. Name of Operator

Amerind Oil Company Limited Partnership

8. Well No.

2

3. Address of Operator

415 W. Wall, Suite 500, Midland TX 79701-4467

9. Pool name or Wildcat

3/1/97
West Lovington Strawn

4. Well Location

Unit Letter F

: 2646

Feet From The

North

Line and

2299

3 Big Dog Strawn R-9722
West R 10448 A Line

Section

2

Township

16S

Range

35E

NMPM

Lea

County

10. Date Spudded

4/21/96

11. Date T.D. Reached

5/19/96

12. Date Compl. (Ready to Prod.)

5/31/96

13. Elevations (DF& RKB, RT, GR, etc.)

3992' GL, 4008' KB

14. Elev. Casinghead

3992 GL

15. Total Depth

11,797

16. Plug Back T.D.

11,762

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0-11,797

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,572'-11,583' Strawn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Phasor Induction, Comp Neutron-Density, BHC Sonic

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	395'	17-1/2"	475 Prem Plus	
8-5/8"	32#	4,760'	11"	650 Lite + 150 Cls "C"	
5-1/2"	17#	11,797'	7-7/8"	500 Prem 50/50 poz	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,531'	11,531'

26. Perforation record (interval, size, and number)

11,572'-11,583', 4" HP, 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,572' - 583'

2500 gals 15% NE/FE

28.

PRODUCTION

Date First Production

5/30/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod.

Date of Test

6/24/96

Hours Tested

24

Choke Size

24/64"

Prod'n For
Test Period

Oil - Bbl.

445

Gas - MCF

785

Water - Bbl.

0

Gas - Oil Ratio

1764

Flow Tubing Press.

410

Casing Pressure

Pkr

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

43

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Glenn Crenshaw

30. List Attachments

Inclination survey, C-104, 3 logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Robert C. Leibrock Title General Partner Date 6/26/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,825
T. Salt	
B. Salt	
T. Yates	2,993
T. 7 Rivers	3,276
T. Queen	3,880
T. Grayburg	4,284
T. San Andres	4,510
T. Glorieta	6,541
T. Paddock	
T. Blinebry	
T. Tubb	7,416
T. Drinkard	7,510
T. Abo	8,072
T. Wolfcamp	9,682
T. Penn	
T. Cisco (Bough C)	10,902

T. Canyon	10,974
T. Strawn	11,490
T. Atoka	11,708
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

