

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-33385
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-478
7. Lease Name or Unit Agreement Name	Gallagher State
8. Well No.	2
9. Pool name or Wildcat	West Lovington Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Amerind Oil Company Limited Partnership	
3. Address of Operator 415 West Wall, Suite 500, Midland, Texas 79701-4467	
4. Well Location Unit Letter <u>F</u> : <u>2646</u> Feet From The <u>North</u> Line and <u>2299</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3992' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: April 22, 1996 ran 9 jts 12/3/4", 35#/ft LS casing with Tx pattern guide shoe plus 3 centralizers. Casing landed @ 395'. Cmt'd w/475 sx Premium Plus. PD @ 1:50 P.M. MDT. Circ 60 sx. RULE 107 - OPTION 2: 1) 627 cu ft Premium Plus w/2% CaCl & 1/4# flocele/sx. 2) Approx temp of slurry when mixed 70°F. 3) Est. minform temp 80°F. 4) Est. cmt strength @ time of csg test 500 psig. 5) Time in place 14 hrs.

Intermediate casing: April 29, 1996 ran 8-5/8" csg: 109 jts 32# J-55 ST&C 4417.69'
7 jts 32# M-80 ST&C 282.48'
1 float collar 0.92'
1 jt 32# M/80 ST&C 41.26'
1 Tx guide shoe 0.65'
KB correction 17.00'
Csg landed @ 4,760.00 KB. PD 1:00 A.M. MDT 4/30/96.

Cemented w/ 650 sx Halliburton Lite + 150 sx Cls "C". RULE 107 - OPTION 2: 1) 1307 cu ft Halli Lite + 198 cu ft Cls "C". 2) Approx temp of slurry when mixed 70°F. 3) Est minform temp 80°F. 4) Est cmt strength @ time of csg test 1000 psig. 5) Time in place 15 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE 5/30/96
TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915/682-8217

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JUN 05 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

