

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Amerind Oil Company Limited Partnership 415 W. Wall, Suite 500 Midland, Texas 79701		OGRID Number 000671
APR per Mary Ann Gallagher State		API Number 30-025-33385
Property Code 18838	Property Name	Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F/6	2	16S	35E	6	2646	North	2299	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 West Lovington Strawn					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary R.	Lease Type Code S	Ground Level Elevation 3992
Multiple No	Proposed Depth 11,800'	Formation Strawn Lime	Contractor Ziadril, Inc.	Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	12-3/4"	35#	400'	400	Circ
11"	8-5/8"	32#	4500'	800	1,200'
7-7/8"	5-1/2"	17 & 20#	TD	500	9,500'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

To test Strawn and shallower formations.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway


Mud program:

17-1/2" hole: Native mud

11" hole: Brine water

7-7/8" hole: Fresh water to 11,000', then mud up with FW gel system

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Robert C. Leibrock

Title: General Partner

Date: April 15, 1996

Phone: (915) 682-8217

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY

Approved by: GARY WINK
Title: FIELD REP. II

Approval Date: APR 17 1996 Expiration Date:

Conditions of Approval:
Attached ☐

208 1 PA

APR 1996
Received
Hobbs
OCD