ubmit 3 Copies) Appropriate)istrict Office	State of New Mexico En., Minerals and Natural Resour) Ices Department	-	Form C-183 I Ravised 1-1-89
iurici Office	OIL CONSERVATION	DIVISION	WELL API NO.	
DISTRICT 1 O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-334	06
DISTRICT II CO. Drawer DD, Artesia, NM \$\$210 Santa Fe, New Mexi		504-2088	5. Indicate Type of Lease STATE XX FEE	
			6. State Oil & Gas Lease No.	
DISTRICT III 000 Rio Brazos Rd., Aziec, NM 87410			V-3661	mmmm
(DO NOT USE THIS FORM FOR PR	ICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR RVOIR. USE "APPLICATION FOR PERMI 3-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agree	meni Name
Type of Well:	ി നല്ല		Robert AGX	State
WELL X WELL	Chier		8. Well Na.	
2. Name of Operator YATES PETROLEUM CORPO	RATION		9. Pool name or Wildcat	
1 Address of Operator			Lovington Penn	, West
105 South 4th St., Ar	tesla, Nr 00210			
4. Well Location Unit LatterA ;3.	0 Feet From The North	Line and70	0 Feet From The	East La
Uall Latter		2(F	NMPM Lea	County
Section 20	Township 16S Range	e <u>36E</u> RKB, RT, GR, elc.)	NMPM Lea	
	10. Elevation (Show Writerine 19)	GR		///////////////////////////////////////
	Appropriate Box to Indicate Na	ature of Notice,	Report, or Other Data	
	Appropriate not to materie to	SU	BSEQUENT REPOF	nt of:
NOTICE OF I	NTENTION TO:			ng casing [
	PLUG AND ABANDON	REMEDIAL WORK	11	
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