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State of New Mexico

Form C-163

SEP 11 1996

to Ap roprists
District Office Ene. Minerals and Natural Resources Department Ravised 1-1-89 OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-33406 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATEKY FEE L DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. V-3661 **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL D MET X mas Robert AGX State 2. Name of Operator 4. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Lovington Penn, West 4. Well Location A : 330 Feet From The _ North East Feet From The Line Township 16S thip 16S Range 36E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) NMPM Lea 39191 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Perforate & acidize OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starsing any proposed word) SEE RULE 1103. 8-30-96 - NOTE: Received verbal approval from Paul Kautz w/OCD-Hobbs to move RBP above Strawn and Chester perforations. Loaded tubing and released packer. TIH with 10 joints tubing and released RBP at 11715'. Pulled up and reset RBP at 11307'. Tested RBP to 1500 psi. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 10990-11024' w/18 .42" holes (Lower Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Spotted 100 gallons 15% iron control HCL acid at 11025'. Pulled up and set packer at 10900'. Acidized perforations 10990-11024' w/3000 gallons 15% iron control HCL acid and ball sealers. Swabbing. 8-31-9-3-96 - Swabbing. 9-4-96 - Loaded tubing with 2% KCL. Released packer and TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 10718-10727' w/10 .42" holes (1 SPF - Upper Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Released RBP at 11304'. Reset RBP at10900'. Tested RBP to 1500 psi. Pulled up to Spot 100 gallons 15% iron control HCL acid. Set packer at 10618'. Break CONTINUED ON NEXT PAGE: I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE Operations Technician DATE Sept. 5, 1996 Rusty Klein **ТИЛЕРИОМИ NO.** 505/748-1471 TYPE OR PRINT NAME

CONDITIONS OF APPROVAL, IF ANY:

(This space for State Use) (1980) (1980) (1980) (1980) (1980) (1980) (1980)

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State of New Mexico Form C-163 Submit 3 Cooles En. / Minerals and Natural Resources Department Rayland 1-1-29 to a propriate District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-33406 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATEKY FER L DISTRICT III 1000 Rio Brazos Rd., Azsec, NM 87410 6. State Oil & Gas Lease No. V-3661 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM G-101) FOR SUCH PROPOSALS.) 1. Type of Well: WIL | MET X Robert AGX State 1. Well No. 2. Name of Operator YATES PETROLEUM CORPORATION 9. Pool name or Wildcat 3. Address of Operator Lovington Penn, West 105 South 4th St., Artesia, NM 88210 4. Well Location . 330 Feet From The 700 East North Lies Peet From The hip 16S Range 36E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Lea County **NMPM** Township 39191 GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Perforate & acidize lxl OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE: down perforations. Acidized perforations 10718-10727' with 1500 gallons 15% iron control

HCL acid and ball sealers. Released packer and ran down thru perforations to knock balls off. Reset packer at 10618'. Loaded annulus with 25 bbls. Tested to 500 psi. Swabbed. Shut well in.

9-5-96 - Loaded tubing. Released packer. Nippled down BOP. Reset packer at 10618'. Nippled up tree. Pressured annulus to 1000 psi. Swabbed. Flowed to tank. Shut well in. TIH with 5 day BHB bomb.

I hereby certify that the information above is true and complete to the best of my knowledge as	i belid.
	Operations Technician DATE Sept. 5, 1996
TYPE OR PRINT HAME RUSEY Klein	ты арнока но. 505/748-147
(This space for State Life) ORIGINAL CONNECTOR P. J. C.	SEP 11 1996

CONDITIONS OF APPROVAL, IF ANY:

DETINATED AND ARREST