

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-183  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3661
7. Lease Name or Unit Agreement Name Robert AGX State
8. Well No. 1
9. Pool name or Wildcat Lovington Penn, West
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3919' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 330 Feet From The North Line and 700 Feet From The East Line  
Section 20 Township 16S Range 36E NMPM Lea County  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3919' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate & acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-19-96 - Rigged up Jarrel Services, Inc. Ran 72 hour pressure buildup.  
8-20-96 - Pulled 72 hour bomb.  
8-22-96 - Flowed well topit. Rigged up BJ Equipment. Tested lines to 10000 psi.  
Acidized perforations 12404-12424' with 5000 gallons 30# gel, 10000 gallons 15% gelled iron control acid, 5000 gallons pad and 10000 gallons gelled 15% iron control HCL acid with 500 scf/bbl N2 throughout all of job. Rigged down treesaver and began flowing well to pit for cleanup.  
8-23-96 - Continue cleanup of well to pit. Shut well in.  
8-24-96 - Opened well up and flow to pit for cleanup.  
8-25-26-96 - Continue flowing well to pit. Shut well in.  
8-27-96 - Bled welldown. Loaded tubing. Released packer. Nippled up BOP. TOOH with tools. Rigged up wireline. TIH with 4" casing guns and perforated 11452-11546' w/48 .42" holes (1 shot every 2'). TIH with 5-1/2" 10K packer & RBP. Set RBP at 11715'.  
8-28-96 - Spotted 100 gallons 15% iron control HCL at 11557'. Pulled up to 11401'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 29, 1996  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: