

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Bureau of Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33406
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3661
7. Lease Name or Unit Agreement Name	
Robert AGX State	
8. Well No.	1
9. Pool name or Wildcat	Lovington Penn, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3919' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-13-96 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, scraper, drill collars and 2-7/8" tubing. Tagged cement at 12455'. Rigged up swivel. Cleaned out to 12480'. Displaced hole with 2% KCL.
8-14-96 - TOOH with tubing and laid down drill collars. Rigged up Schlumberger. Tagged TD at 12468' (wireline measurement) (tubing measurement 12480'). Ran GR/CBL logs. Top of cement indicated at 8000'. TOOH with logging tools. Rigged up DIG. Ran multi-directional survey. Shut well in.
8-15-96 - Rigged up wireline. TIH with 4" casing guns and perforated 12404-12424' w/42 .42" holes (2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer w/1.875" XL on/off tool on 2-7/8" tubing to 12430'. Spotted 300 gallons 15% iron control HCL acid. Pulled packer up to 12310'. Nippled down BOP. Nippled up tree. Reversed 5 bbls. Set packer and pressured annulus to 1000 psi. Break down perforations. Pumped 8 bbls. Swabbed tubing dry. Rigged up tree saver. Acidized perfs. 12404-12424' with 3100 gallons 15% iron control HCL acid with 1500 scf/bbl N2. Flushed w/N2. Bled well down. Nippled down tree saver. Flow well to pit for cleanup.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 8-16-96 - Flow testing. Shut well in to run 72 hour BHP.

SIGNATURE Rusty Klein TITLE Operations Technician DATE 8-16-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 20 1996
CONDITIONS OF APPROVAL, IF ANY: