

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3661
7. Lease Name or Unit Agreement Name Robert AGX State
8. Well No. 1
9. Pool name or Wildcat Lovington Penn, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter A : 330 Feet From The North Line and 700 Feet From The East Line Section 20 Township 16S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3919' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12525'. Reached TD at 4:15 PM 8-4-96, Ran 304 joints of 5-1/2" 17# & 15.5# casing as follows: 6 joints of 5-1/2" 17# S-95 sandblasted (248.61'); 15 joints of 5-1/2" 17# S-95 varnished (626.55'); 8 joints of 5-1/2" 17# S-95 sandblasted (312.70'); 9 joints of 5-1/2" 17# S-95 varnished (375.16'); 9 joints of 5-1/2" 17# N-80 sandblasted (371.91'); 2 joints of 5-1/2" 17# N-80 varnished (80.75'); 5 joints of 5-1/2" 17# N-80 sandblasted (206.61'); 58 joints of 5-1/2" 17# N-80 varnished (2417.19'); 48 joints of 5-1/2" 17# J-55 varnished (1966.77'); 26 joints of 5-1/2" 15.5# J-55 varnished (1082.83'); 24 joints of 5-1/2" 17# J-55 varnished (982.37') and 94 joints of 5-1/2" 17# L-80 varnished (3872.29') (Total 12543.56') of casing set at 12520'. Float shoe set at 12520'. Float collar set at 12481'. Marker joint set at 11332'. Pumped 12 bbls mud flush, 5 bbls water, 12 bbls Super Flush 102 and 10 bbls fresh water ahead of 850 sacks Super Premium H, 1#/sack salt, 5#/sack gilsonite, 5/10% Halad 344, 4/10% CFR3 and 1/10% HR7 (yield 1.67, weight 13.0). PD 3:30 AM 8-9-96. Bumped plug to 2300 psi for 5 minutes. Released rig at 8:30 AM 8-9-96. WOC. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 14, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 20 1996
CONDITIONS OF APPROVAL, IF ANY: