

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Enr. Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33406
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3661
7. Lease Name or Unit Agreement Name Robert AGX State
8. Well No. 1
9. Pool name or Wildcat Lovington Penn, West

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 330 Feet From The North Line and 700 Feet From The East Line Section 20 Township 16S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3919' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4985'. Reached TD at 11:15 AM 7-7-96. Ran 122 joints of 8-5/8" 32# M-80 & J-55 (4992.54') of casing set at 4976'. Float shoe set at 4976'. Float collar set at 4932'. Cemented with 1650 sacks Howco Lite C, 1/4#/sack flocele and 5#/sack salt (yield 2.04, weight 12.4). Tailed in with 250 sacks "C" and 1% CaCl2 (yield 1.32, weight 14.8). PD 2:15 AM 7-8-96. Did not bump plug. Float held okay. Circulated 200 sacks. WOC. Drilled out at 1:30 AM 7-9-96. WOC 23 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Hobbs OCD Answering Service - did not witness.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE Operations Technician

DATE July 9, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY

TITLE

DATE JUL 17 1996

CONDITIONS OF APPROVAL, IF ANY: