

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30 025 33407
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Byers	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Browning Oil Company, Inc.		9. Pool name or Wildcat Wildcat Abo	
3. Address of Operator P.O. Box 686, Giddings, Texas 78942			
4. Well Location SUR Unit Letter C : 995 Feet From The N Line and 1932 Feet From The W Line Bull F 1662 Section 29 Township 16 South Range 39 E NMPM Lea County			
10. Date Spudded 9/10/97	11. Date T.D. Reached 10/2/97	12. Date Compl. (Ready to Prod.) 11/5/97	13. Elevations (DF & RKB, RT, GR, etc.) GL 3,671'; RKB 3,685'
14. Elev. Casinghead 3,671'			
15. Total Depth 8305' TVD: 8783' MD	16. Plug Back T.D. --	17. If Multiple Compl. How Many Zones? --	18. Intervals Drilled By Rotary Tools all Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8186'-8305' TVD: 8271'-8783' MD Open Hole Abo			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Gamma Ray			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2277'	12 1/4"	800 sx Howco Lite & 200 sx Class A	None
4 1/2"	11.6#	8271' MD 8186' TVD	6 1/8"	210 sx 50/50 Poz H	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8"	7079'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8271'-8783' MD	
8186'-8305' TVD	Open Hole

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8271'-8783' MD	30,000 gals gelled 20%
	HCL

PRODUCTION

28. Date First Production 11/5/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 1/4" Insert Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/6/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 73	Oil - Bbl. 40	Gas - MCF 63	Water - Bbl. 63	Gas - Oil Ratio 550 cf/pbl
Flow Tubing Press. N/A	Casing Pressure 85	Calculated 24-Hour Rate	Oil - Bbl. 73	Gas - MCF 40	Water - Bbl. 63	Oil Gravity - API - (Corr.) 40°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						Test Witnessed By Tom Hooks	

30. List Attachments

Gamma Ray Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Petzold Printed Name Betty Petzold Title Prod. Tech. Date 11/12/97