District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	Form C-104
P	Revised October 18,1994
	Instructions on back
Submit to App	propriate District Office
	5 Copies
	AMENDED REPORT

1000 Rio Brazos Rd, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

The Wice	r Oil Comp	anv	Operator r						02202	•
	ton Road, S	-							02292	
	exas 75225								Reason for Fi	ling Code
API N		<u> </u>	-		5 Pool Name		<del>.</del>	<u> </u>	NW 6	Pool Code
30-025				Ma	ıljamar Grayburg S	an Andres				43329
<sup>7</sup> Property Code					R Property Nam		· · · · · · · · · · · · · · · · · · ·		9. ,	Well Number
14578				Caprock Maljamar Unit				187		
10. Surfa	ce Locatio	<u> </u>		<del></del>						
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th Line	Feet from the	East/West Line	County
F	24	17S	32E		2467'	Nort	h	2501'	West	Lea
11	Bottom F	Hole Location	n		······································		<u> </u>			Lea
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th Line	Feet from the	East/West Line	County
12. Lse Code	13. Produc	ting Method Co	de 14. (	Gas Connection I	Date 15. C-129 P	ermit Number	16. C	-129 Effective D	late 17.	C-129 Expiration Date
. Oil and Gas	Transpor	P	1	10/8/96			<u> </u>	<del></del>		
. On and Gas	, manspor	Ters  19. Transpo	orter Name		<sup>20</sup> . POI	)	21. O/G		22. POD ULSTI	) I continu
OGRID		and A				,	0/0		and Descri	
034019		6 Company			2639010		0		Battery B	
		e, OK 74005							NE/SE Sec 190	T17S R33F
	1									TIO NOTE
009171	GPM Gas	Corporation			2620020		C		Datta D	
0071/1	4044 Penb	-			2639030		G		Battery B	WAR 8
	Odessa, T								NE/SE Sec 190	117S R33E
					-				<del></del>	
							_			
. Produced W	Vater				_					
7. Produced W	Vater				<sup>34</sup> POD I	ULSTR Location	and Descrip	acon		
7. Produced W 23 POD 2639050					POD I	ULSTR Location tion on Unit	and Descrip	ecn		
21 POD 2639050 Well Compl	etion Data				Used for injec	tion on Unit	and Descrip	econ .		
23 POD 2639050 Well Compl 25 Spud Date	etion Data	ady Date	27	TD		tion on Unit	<del></del>	econ		30 DHC, DC, MC
23 POD 2639050 Well Compl 25 Spud Date 06/17/96	etion Data 26. Re 10/08/9	eady Date	470	0'	Used for injec  28. PBT  4696'	tion on Unit	<del></del>			<sup>36</sup> DHC, DC. MC
23 POD 2639050 Well Compl 25 Spud Date 06/17/96	etion Data 26. Re 10/08/9	eady Date 6	4700 ing & Tubin	0'	Used for injec  28. PBT  4696'	tion on Unit	<del></del>	<sup>29.</sup> Perforations	14 Sack	30 DHC, DC, MC
23 POD 2639050 Well Compl 25 Spud Date 06/17/96	etion Data 26. Re 10/08/9	eady Date 6	470	0'	Used for injec  28. PBT  4696'	tion on Unit	<del></del>	<sup>29.</sup> Perforations		
23 POD 2639050 Well Compl 25 Spud Date 06/17/96	etion Data 26. Re 10/08/9	eady Date 6 12 Cas 8 5/8	4700 ing & Tubin	0' g Size	Used for injec  28. PBT  4696'	D Depth Set	<del></del>	29. Perforations 3941-4496'	325 sx (	s Cement
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hote Siz 12½"	etion Data 26. Re 10/08/9	eady Date 6 12 Cas 8 5/8	4706 ing & Tubing B" 23# csg	0' g Size	Used for injec  28. PBT  4696'	D Depth Set	<del></del>	29. Perforations 3941-4496'	325 sx (	s Cement Class "C"
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hote Siz 12½"	etion Data 26. Re 10/08/9	eady Date 6 12 Cas 8 5/8	4706 ing & Tubing B" 23# csg	0' g Size	Used for injec  28. PBT  4696'	D Depth Set 450' 4700'	<del></del>	29. Perforations 3941-4496'	325 sx (	s Cement Class "C"
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hote Siz 12½" 7-7/8"	letion Data 26. Re 10/08/9	eady Date 6 12 Cas 8 5/8	4706 ing & Tubing B" 23# csg	0' g Size	Used for injec  28. PBT  4696'	D Depth Set 450' 4700'	<del></del>	29. Perforations 3941-4496'	325 sx (	s Cement Class "C"
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"	letion Data  26. Re 10/08/9 2ce	eady Date 6 12 Cas 8 5/8	4700 ing & Tubin; " 23# csg 7# J-55 csg	0' g Size	Used for injec  28. PBT  4696'	D Depth Set 450' 4700' 3955'		9. Perforations 3941-4496' 900	325 sx (	s Cement Class "C" sx Premium Plus "C"
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"	Data  36. Gas D 10/08/9	2 Cas 8 5/8 5½" 1	4700 ing & Tubin; " 23# csg 7# J-55 csg	O' g Size  Gest Date	Used for injec  28. PBT  4696'	D Depth Set 450' 4700' 3955'		29. Perforations 3941-4496'	325 sx (	s Cement Class "C"
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  . Well Test I	Data  36. Gas D 10/08/9	2 Cas 8 5/8 5½" 1	4700 ing & Tubing " 23# csg 7# J-55 csg	O' g Size  Gest Date	Used for injec  28. PBT 4696'	13 Depth Set 450' 4700' 3955'	3	9. Perforations 3941-4496' 900	325 sx (	s Cement Class "C" sx Premium Plus "C"  40. Csg. Pressure
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"	Data  36. Gas D 10/08/9	2 Cas 8 5/8 5½" 1	4700 ing & Tubing " 23# csg 7# J-55 csg	O' g Size  Gest Date O6 Water	Used for injec  28. PBT 4696'  38. Test Le 24 hours	13 Depth Set 450' 4700' 3955'	3	Perforations 3941-4496' 900  9. Tbg Pressure	325 sx (	s Cement Class "C" sx Premium Plus "C"
23 POD 2639050 Well Compl 25 Spud Date 06/17/96 31 Hote Siz 12½" 7-7/8"  1. Well Test I 5 Date New Oil 10/08/96	Data  36. Gas D 10/08/9	2 Cas 8 5/2" 1' Delivery Date 6 2 Oil	4700 ing & Tubing & Tubing & Tubing & Tubing & Tubing and Tubing a	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas	D Depth Set 450' 4700' 3955'	3	9. Tbg Pressure	325 sx (Halli Lite, 250	S Cement Class "C"  SX Premium Plus "C"  40. Csg. Pressure  46. Test Method
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  . Well Test I 5. Date New Oil 10/08/96 41. Choke Size	Data  36. Gas D 10/08/9  42  the information a	2 Cas 8 5/2" 1' Delivery Date 6 2 Oil	4700 ing & Tubing & Tubing & Tubing & Tubing & Tubing and Tubing a	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas	D Depth Set 450' 4700' 3955'	3	Perforations 3941-4496' 900  9. Tbg Pressure	325 sx (Halli Lite, 250	s Cement Class "C" sx Premium Plus "C"  40. Csg. Pressure
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  . Well Test I 3. Date New Oil 10/08/96 41. Choke Size	Data  36. Gas D 10/08/9  42  the information and helief	2 Cas 8 5/8 5½" 1' Delivery Date 16 2 Oil 17 given above is true	4700 ing & Tubing & T	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250 s	s Cement Class "C" sx Premium Plus "C"  40. Csg. Pressure
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  1. Well Test I 5. Date New Oil 10/08/96 41. Choke Size  Implied with and that the story in the stor	Data  36. Gas D 10/08/9 42 the information and belief	2. Cas 8 5/8 51/2" 1' Delivery Date 6 2. Oil 17	4700 ing & Tubing & T	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250 s	S Cement Class "C"  SX Premium Plus "C"  40. Csg. Pressure  46. Test Method
23 POD 2639050 Well Compl 23 Spud Date 06/17/96 31 Hote Siz 12½" 7-7/8"  . Well Test I Date New Oil 10/08/96 41 Choke Size  amplied with and that to tof my knowledge ar imature.	Data  36. Gas D 10/08/9  42  the information and helief	2. Cas 8 5/8 51/2" 1' Delivery Date 6 2. Oil 17	4700 ing & Tubing & T	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250 s	S Cement Class "C"  SX Premium Plus "C"  40. Csg. Pressure  46. Test Method
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  1. Well Test I 5. Date New Oil 10/08/96 41. Choke Size mplied with and that test of my knowledge arguature.	Data  36. Gas D 10/08/9  10/08/9  10/08/9  10/08/9  10/08/9  10/08/9	2. Cas 8 5/8 51/2" 1' Delivery Date 6 2. Oil 17	4700 ing & Tubing & T	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15	D Depth Set 450' 4700' 3955'	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  SX Premium Plus "C"  40. Csg. Pressure  46. Test Method
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  I. Well Test I 5. Date New Oil 10/08/96 41. Choke Size  amplied with and that that of the stat of my knowledge are gnature.	Data  36. Gas D 10/08/9  10/08/9  22  Che information and belief  Betty Epice	Pelivery Date  10 Oil Company	4700 ing & Tubing & T	o' g Size g Sest Date 96 Water 8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15  Approved by:	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  Sx Premium Plus "C"  40. Csg. Pressure  46. Test Method P
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  1. Well Test I 5. Date New Oil 10/08/96 41. Choke Size mplied with and that test of my knowledge at gnature. rinted Name: itle: Agent for ate: 12/03/96	Data  36. Gas D 10/08/9  10/08/9  22  Betty Epie	Cass 8 5/8 5½" 1	4700 ing & Tubing & T	o' g Size  g Size  Gest Date  O6  Water  8	Used for inject  28. PBT 4696'  38. Test Le 24 hours 44. Gas 15  Approved by:  Title:	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  Sx Premium Plus "C"  40. Csg. Pressure  46. Test Method P
23 POD 2639050 Well Compl 25 Spud Date 06/17/96 31 Hole Siz 12½" 7-7/8"  . Well Test I 5 Date New Oil 10/08/96 41 Choke Size mplied with and that to of my knowledge arguature. inted Name:	Data  36. Gas D 10/08/9  10/08/9  22  Betty Epie	Cass 8 5/8 5½" 1	4700 ing & Tubing & T	o' g Size  g Size  Gest Date  O6  Water  8	Used for inject  28. PBT 4696'  38. Test Le 24 hours 44. Gas 15  Approved by:  Title:	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  Sx Premium Plus "C"  40. Csg. Pressure  46. Test Method P
23 POD 2639050 Well Compl 25 Spud Date 06/17/96 31 Hote Siz 12½" 7-7/8"  . Well Test I Date New Oil 10/08/96 41 Choke Size  mplied with and that to tof my knowledge at mature.  inted Name: ttle: Agent for the size of the s	Data  36. Gas D 10/08/9  42  the information and belief  Betty Epice  The Wiser	Cas 8 5/8 51/2" 1' Delivery Date 166 Circle Oil 17 Given above is true Circle Oil Company Phone: 214-2	4700 ing & Tubing & T	o' g Size  g Size  Gest Date  O6  Water  8	Used for injec  28. PBT 4696'  38. Test Le 24 hours  44. Gas 15  Approved by:  Title:  Approval Date:	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  Sx Premium Plus "C"  40. Csg. Pressure  46. Test Method P
23 POD 2639050 Well Compl 25. Spud Date 06/17/96 31. Hole Siz 12½" 7-7/8"  . Well Test I. 3. Date New Oil 10/08/96 41. Choke Size  mplied with and that to formy knowledge at mature.  inted Name: ttle: Agent for ate: 12/03/96	Data  36. Gas D 10/08/9  42  the information and belief  Betty Epice  The Wiser	Cass 8 5/8 5½" 1	4700 ing & Tubing & T	o' g Size  g Size  Gest Date  O6  Water  8	Used for inject  28. PBT 4696'  38. Test Le 24 hours 44. Gas 15  Approved by:  Title:	Depth Set 450' 4700' 3955'  OIL C	ONSER	9. Tbg Pressure 45. AOF	325 sx (Halli Lite, 250)	S Cement Class "C"  Sx Premium Plus "C"  40. Csg. Pressure  46. Test Method P