

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(See Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐						5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Saprock Maljamar Unit (14578)	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 186	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2568' FSL, 1094' FWL, Unit L At top prod. Interval reported below At total depth						9. API WELL NO. 30-025-33422	
14. PERMIT NO.						12. COUNTY OR PARISH Lea	
DATE ISSUED						13. STATE NM	
15. DATE SPURRED 6-11-96		16. DATE T.D. REACHED 6-17-96		17. DATE COMPL. (Ready To prod.) 9-16-96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4047' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4800'		21. PLUG BACK T.D., MD & TVD 4750'		22. IF MULTIPLE COMPL., HOW MANY *	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *	
→		All				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		454'		12 1/4"	
5 1/2"		17#		4800'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3850'					
31. PERFORATION RECORD (Interval, size and number)							
4425, 29, 34, 37, 38, 39, 40, 41, 42, 47, 48, 49, 50 (13 holes)							
4305, 15, 16, 17, 18, 19, 30, 31, 32, 58, 70, 74, 75, 76, 78, 79, 85,							
87, 88, 92, 95, 97 (22 holes) 4218, 19, 29, 45, 46, 47, 48,							
51, 55 (18 holes) 3880, 81, 82, 83, 3921, 22, 69, 89, 90, 91, 92,							
4093, 94, 95, 4119, 20, 21 (18 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4425-50'		Acidize/2,000 gals 15% NEFE acid					
4305-97'		Acidize/3,300 gals 15% NEFE acid					
4218-55'		Acidize/1,800 gals 15% NEFE acid					
3880-4121'		Acidize/2,700 gals 15% NEFE acid & Frac/78000#					
33. * PRODUCTION							
DATE FIRST PRODUCTION 9-16-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/4" x 20' RHBC Pump				16/30 sand + 9,000 gal. gelled water	
DATE OF TEST 9-28-96		HOURS TESTED 24		CHOKE SIZE		WELL STATUS (Producing or shut-in) Producing	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY—api (CORR.)	
				→ 60		85	
				→ 60		85	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey and Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Michael R. Burch		TITLE Agent for The Wiser Oil Company		ORIG. SGD. DAVID R. GLASS		DATE 10-31-96	
Michael R. Burch, CPL							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
	0	300	300' Caliche & Sand	Anhy
	300	650	350' Red Sand & Shale	Top Salt
	650	1180	530' Red Beds	Base Salt
	1180	1314	134' Anhydrite	Yates
	1314	2347	1033' Salt	7 Rivers
	2347	4750	2403' Dolomite, Sand, Anhydrite	Queen
				Grayburg
				San Andres
				MEAS. DEPTH
				TRUE VERT. DEPTH