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		N.M. Oil	Cons. Division		
Form 3160-5			1990 FORM AP	PROVED	
(JUNE 1990)	DEFINITION THE INTERIOR Hobbs MA		Budget Bureau I		
	BUREAU C	F LAND MANAGEMENT	M 88241 Expires Marc	h 31, 1993	
	SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.		
I	Do not use this form for proposals to a	drill or to deepen or reentry to a different reservoir.	6. If Indian Allotte or Tribe N	6. If Indian, Allotte or Tribe Name	
	Use "APPLICATION	N FOR PERMIT -" for such proposals		lane	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement D	esignation	
			Caprock Maljamar Unit		
X Oil Well Gas Well Other   2. Name of Operator					
The Wiser Oil Company			8. Well Name and No. 186		
3. Address and Telephone No.			9. Well API No.		
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			30-025-33422		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Head Frit & 2475 FEL, Unit L, Sec 24, 17S, R32E 2568 FSL + 1094 FWL			10. Field and Pool, or Exploratory Area		
			Maljamar Grayburg San Andres 11. County or Parish, State		
			the county of Farish, State		
12 Che	ck Appropriate Box to Indicate	Nature of Notice, Report, or Other Data	Lea Couny, NM		
TYPE OF SU	BMISSION		TYPE OF ACTION		
No	otice of Intent	Abandonment			
		Recompletion	Change of Plans		
X   Subsequent Report   Plugging Back     Image: Final Abandonment Notice   Altering Casing			New Construction		
			Non-Routine Fracturing		
			Water Shut-Off		
		X Other Spud well & set csg	Conversion to Injection		
		outer opud wen a set esg	Dispose Water		
			(Note: Report results of multiple completion of Completion or Recompletion Report and Log		
3 Describe Proposed or Completed C subsurface locations and measured	Operations (Clearly state all pertinent and true vertical depths for all marke	details, and give pertinent dates, including estimated dat	e of starting any proposed work. If well is dir	ectionally drilled, give	
	1	and zones pertinent to uns zone).			
06/11/96 Spud	12¼" hole @ 8:00 p.m. Ran	10 jts 8-5/8" 23# csg & set @ 454' w/325 sx C	Class "C". Circ 80 sx. $\geq \bigcirc$	<b>NUG</b>	
06/12/96 WOO	C. Pressure test csg to 1000# f	or 30 min, no pressure loss			
06/17/96 TD @	2) 4800'. Ran 114 jts 5 ½" 17	# J-55 csg & set @ 4800' w/ 900 sx Halli Lite	e & 250 sx Premium Plus C.		
Chi	15 sx to surface.			μ <sub>s</sub>	
				6.5 · · · ·	
I hereby certify that the foregoing is	s true and correct	an a		****	
med: Sitte	Ease	Title Production Administrator			
		The Troduction Administrator	Date8/2/96		
IS SPACE FOR FEDERAL OR STATE	OFFICE USE)			and a second	
proved By:		Title	Date		
nditions of approval, if any:					
e 18 U. S. C. Section 1001, makes it o any matter within its jurisdiction.	a crime for any person knowingly and	I willfully to make any department or agency of the Unite	d States any false, ficticious or fraudulent sta	ments or representations	
		*See Instruction on Reverse Side	6.00 mm		
			ACCE:	TH RECOMM	
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