Form 3160-5 (November 1983) (Formerly 9-331)

UNITE. STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N Oil Cons. Division

SUBMIT IN TRIPLIA 25 N. French and No. 1004-0135 (Other Instruction of Property Strains August 31, 1985 reverse sid Hobbs. NM 88240

			3. LEASE DESIGNATION AND SERIAL NO. LC-059152-B	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)). === 	DD WEND
1. OIL GAS OTHER			7. UNIT AGREEMENT NAME	
WELL WELL WELL			Caprock Maljamar Unit	
2. NAME OF OPERATOR			8. API WELL NO.	
The Wiser Oil Company			30-025-33423	
3. ADDRESS OF OPERATOR D.O. Poy 2569 Habba N. D. Don 20041			9. WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			172	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT	
At surface			Maljamar Grayburg San Andres	
1484' FNL & 2475' FWL Unit F			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
			Lea	NM
16. Check A	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	r Data	
NOTICE OF INTENTION TO:		SUB	JBSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Perforate & acidi		
(Other) (Note: Report results		of multiple completion on Well pletion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS: (Clearly state all pertir	ent details and since newtiness details	to the state of th	
proposed work. If well is directionally	drilled, give subsurface locations and measu	red and true vertical depths for all m	arkers and zones pertinent to this work.)	·
08/31/99 MIRU Tatum Well Service. POH w assembly to 4475'. Perf. interval she	w/rods & pump. ND WH. RU BOP. Pressu owed build up. POH w/2-7/8" tbg. LD bit of	re tbg. to 1000#. Would not hold. I & scraper. RU Computalog WL. RI	OH w/2-7/8" the LD BHA. RIH w/b IH to 4117' Strick @ 4100'. Worked	it & scraper free & POH.
break 350#. Best block 400#. ISIP WL. Perforate Grayburg f/3949',50	rate San Andres Lower Vacuum f/4280',81', 4 pkr. on 2-7/8" tbg. Set pkr. @ 4253'. Te gals. 15% HCL NE-FE acid w/70 ball seale 2 2800#. 5 min. 2490#. 10 min. 2380#. 15 0',51',4009',10',11',72',73',74',76',94',95 & 2-7/8" tbg. Set RBP @ 4180'. Pkr. @ 3	st tog. to 4000#. Held. RU Hughes rs. Flush w/20 bbls. water. ATP 33 min. 2330#. SI 1 hr. 1550#. Unset 5' 4105' 11' 15' 19' 20' 22' 35' 26'	Well Service & Scidize San Andres Lov 100# @ 7 bpm. MTP 3300#, MTR 3	ver Vacuum & 600#. Best
09/02/99 RU Hughes Well Service & acidize of 4000# @ 4 bpm. Balled out. Best be RBP. POH w/2-7/8" tbg. LD RBP pumping to CMU Battery "B".	Grayburg 3949'-4151' w/3000 gals. 15% H oreak 700#. Best block 1000#. ISIP 2700# & pkr. RIH w/2-7/8" tbg. Tbg. @ 4513'.	7 min 7730# 10 min 7490# 14	min 2440# 1 L OT 1000# TT	T
18. I hereby certify that the foregoing is true ar	nd correct.			
SIGNED Many Op Twen	TTTLE Production To	ech II D	ATE July 30, 2002	
(This space for Federal or State office use)	DV			CIT STA
ORIGINAL SIGNED BY APPROVED BY GARY W. WINK TITLE			DATE AUG 14,2002	
	NTATIVE 1975 CO CO WANTACE	L	ATG: 9	300m
			PSTGARY	-00%
	"See Instruction	On Reverse Side		N-1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.