

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Instructions on
reverse side)

STATE COPY

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. LC 059152-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Caprock Maljamar Unit (14578)	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 172	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1484' FNL, 2475' FWL, Unit F At top prod. interval reported below At total depth						9. API WELL NO. 30-025-33423	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres (43329)	
15. DATE SPUDDED 6-6-96						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, 17S-32E, N.M.P.M	
16. DATE T.D. REACHED 6-11-96						12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready To prod) 8-14-96						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4070' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4700'						21. PLUG BACK T.D., MD & TVD 4653'	
22. IF MULTIPLE COMPL., HOW MANY *						23. INTERVALS DRILLED BY → All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3949' - 4463' Grayburg & San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		23#		456'		12 1/4"	
5 1/2"		17#		4700'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4461'					
31. PERFORATION RECORD (Interval, size and number)							
4418.35.36.37.41.42.43.56.62.63 (10 holes)							
4280.81.82.90.95.96.97 (7 holes)							
4199-4200.1.4211.17 (10 holes)							
3949.50.51.4009.10.11.72.73.74.76.94.95.4105.11.15.19.20.32.35.							
36.38.45.46.51 (24 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4418'-63'				Acidize/1,500 gals 15% NEFE acid			
4280'-97'				Acidize/1,000 gals 15% NEFE acid			
4199'-4217'				Acidize/1,500 gals 15% NEFE acid			
3949'-4151'				Acidize/3,600 gals 15% NEFE acid & Frac/71000#			
33. * PRODUCTION							
DATE FIRST PRODUCTION 8-14-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1 1/2" x 2 1/2" x 20' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8-19-96		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						→ 75	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						→ 75	
						19	
						218	
						OIL GRAVITY—api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Michael R. Burch TITLE Agent for The Wiser Oil Company DATE 9-26-96
Michael R. Burch, CPL

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1180	
	300	650	350' Red Sand & Shale	Top Salt	1314	
	650	1180	530' Red Beds	Base Salt	2347	
	1180	1314	134' Anhydrite	Yates	2450	
	1314	2347	1033' Salt	7 Rivers	2737	
	1033	4653	3620' Dolomite, Sand, Anhydrite	Queen	3385	
				Grayburg	3770	
				San Andres	4160	