

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33437

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☒ Gas ☐
Well ☐ Well ☐ OTHER

2. Name of Operator
The Wiser Oil Company

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, TX 75225

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter H : 1780 Feet From The North Line and 660 Feet From The East Line
Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4212'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: Perf & acidize <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

09/12/96 MIRU Tyler WS. NU WH & BOP.

09/13/96 Perforate 4416-28', 4438-42', 4456-60', 4466-70', 4488-92', 4502-12' (25 holes) w/ 1 SPF every other foot.
Acidize perms 4416-4512' w/6000 gals 15% NEFE acid.

09/16/96 Perforate 4150-54', 4196-4200', 4228-32', 4276-78', 4284-86', 4308-12', 4328-50', 4360-62' & 4386-88'
w/1 SPF (32 holes).

09/17/96 Acidize perms 4150-4388' w/8800 gals 15% NE-HCL acid.

09/19/96 SICP 1300#. Bled well down. TIH w/Howco Perma-latch inj w/1.875 profile on
2-3/8" inj w/130 jts IPC 2-3/8" tbg. Set pkr. @ 4086'. Released on-off tool
& circ backside w/pkr fluid + O2 scavenger, inhibitor & bact. Test csg to 300#.
ND BOP & NU WH. RDMO.

Waiting on step rate test to begin injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 12/26/96

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY