

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33438

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
2. Name of Operator The Wiser Oil Company		8. Well No. 261	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter O : 2080 Feet From The East Line and 760 Feet From The South Line Section 18 Township 17S Range 33E NMPM County Lea			
10. Elevation (Show whether DF, RKB, GR, etc.) 4221'			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair hole in casing <input checked="" type="checkbox"/>	X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.
- 02/12/98 MIRU Lucky WS # 13. Flowed well down. NU BOP. POH w/131 jts. 2-3/8" IPC tbg. & J-Lok pkr. RIH w/131 jts. 2-3/8" IPC tbg & nickle plated AD-1 pkr.
- 02/16/98 RIH w/4-3/4" bit, 5-1/2" csg scraper & 2-7/8" tbg to 4200'. Circ hole w/FW. POH. RIH w/5-1/2" full bore pkr on 2-7/8" tbg to pin point leak in csg. At 3232' had no flow. At 3264' had partial flow. At 3297' had full flow.
- 02/17/98 POH w/2-7/8" & full bore. RIH w/CIBP on 2-7/8" tbg. Set CIBP @ 3500'. POH. Pumped FW to establish rate & pressure. Pumped 4 1/2 bbls per min @ 250#. SD pressure 0#.
- 02/18/98 RIH w/5-1/2" retainer & 2-7/8" tbg. Set retainer @ 3140'. Pumped 150 sks Class "C" w/.4% Halad-322, 150 sks Class "C" w/2% CaCl2. Stage in last 10 bbls of slurry. Press built to 700#. Fell to 0# when shut down. Pumped 200 sks Class "C" w/2% CaCl2 @ 1 1/2 bpm. Staged in last 10 bbls of slurry. Press built to 1700#. Fell to 1500# on shut down. Reverse circulate cmt out. Pulled 25 stands.
- 02/19/98 Finished tripping out of hole. RIH w/4-3/4" bit, 6 3-1/2" DC's & 2-7/8" tbg to 3100'.

Continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 08/13/98
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

ORIGINAL SIGNED BY CHENIS WILLIAMS
APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 22 1998
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-33438

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil _____ Gas _____
Well _____ Well _____ OTHER _____ WATER INJECTION _____

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location

Unit Letter O : 2080 Feet From The East Line and 760 Feet From The South Line

Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation (Show whether DF, RKB, GR, etc.)
4221'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Repair hole in casing ☒

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

Continued from previous page

02/20/98 Finish going in hole w/bit. Tagged & drilled retainer & cmt f/3140'-3235'. Circ clean.

02/23/98 Drld cmt f/3235'-3425'. Circ clean. Tstd csg to 500#. Held ok. Tagd & Jrlld CIBP @ 3500'. RIH to 3905'. Tagd & drld cmt f/3905'-37'. Circ clean.

02/24/98 Chgd bit. RIH & tagged. Drld cmt f/3937'-4232'. Tstd @ 4133' & 4199' to 500#. Held ok. Fell out of cmt @ 4232'. Had wtr flow. Went to 4560'. Circ clean. LD 2-7/8" tbg & DC's.

02/25/98 TIH w/5-1/2" AD-1 pkr & set @ 4093'. Press tstd csg & pkr to 500#. Held ok. Pmpd dwn tbg @ 1-1/2 bpm @ 1600#. Rlstd pkr. Circ pkr fluid. Set pkr & press tstd csg & pkr @ 500#. Held ok. SI for 2 hrs. TP 1500#. CP 1500#.

02/26/98 Opnd tbg & csg w/1900#. Bled off press. Rlstd pkr. POH w/2-3/8" IPC tbg & pkr. SIW & SD due to high wind.

02/27/98 Tstd in hole Baker J-Lok pkr & 131 jts 2-3/8" IPC tbg. Set pkr @ 4090'. 5 min tbg 1000#. Csg 0#. 15 min tbg 1200#. Csg 1200#. Pumped blanking plug down tbg. Csg built to 1600# in 5 min. Tbg remained 0#. Got off on/off tool & POH w/tbg. RIH w/AD-1 pkr. on 2-3/8" tbg. Set pkr @ 4052'. Tbg press 1500# in 5 min. Csg remained on 0#. Rlstd pkr & POH.

02/28/98 RIH w/131 jts 2-3/8" IPC tbg. Caught pkr @ 4090'. Rlstd & pulled up to 4059'. LD 1 jts 2-3/8" IPC tbg. Set pkr @ 4059'. With 30 min 0# on tbg. 0# on csg. RDMO.

04/08/98 MIRU Pool WS # 682. ND WH. NU BOP. Rlstd pkr & tally 2-3/8" IPC tbg. Out of hole. RIH w/5-1/2" CIBP on 2-3/8" IPC tbg. Set pkr @ 3955'.

04/09/98 0# on csg & tbg. RU Computer Log & dumped 2 sks cmt. On plug @ 3955'. RIH w/2-3/8" IPC tbg. Circ pkr fluid. LD 130 jts 2-3/8" IPC tbg. ND BOP. NU WH. RDMO. (Well is TA'd. *Shubin*)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Administrator

DATE

08/13/98

TYPE OR PRINT NAME

Betty Epie

TELEPHONE NO.

(214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY

WILLIAMS

TITLE

DATE

SEP 22 1998

CONDITIONS OF APPROVAL, IF ANY: