

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-33438
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Water Injection Well</u>		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 261	
2. Name of Operator The Wiser Oil Company (22922)		9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, Texas 75225			
4. Well Location Unit Letter <u>O</u> : <u>760</u> Feet From The <u>South</u> Line and <u>2080</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>17 South</u> Range <u>33 East</u> NMPM <u>Lea</u> County			
10. Date Spudded 6-1-96	11. Date T.D. Reached 6-6-96	12. Date Compl. (Ready to Prod.) 9-19-96	13. Elevations (DF & RKB, RT, GR, etc.) 4221' GR
14. Elev. Casinghead			
15. Total Depth 4100'	16. Plug Back T.D. 4540'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name Injection Interval: 4202' - 4515' Grayburg-San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	365'	12 1/4"	300 sx Class "C"	Circ 85 sx
5 1/2"	17#	4700'	7 7/8"	1000 sx Halli Lite & 250 sx Premium Plus	Circ 0 sx 1/4# Flocele/sk

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		4107'

26. Perforation record (interval, size, and number) 4388-94, 4000,05, 4416,20,48,52,69,73,80,86,4506,15 (25 holes) 4202-10, 32-38,48-52,60-66,78-84,92-98, 4302-10, 18-26, 32-42, 46-54, 60-70 (51 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4388-4515'	Acidize 5000 gal 15% NE-HCL
	4202-4370'	Acidize 6000 gals 15% NE-HCL

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in) <u>Inject</u>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Deviation Survey & Logs	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature <u>Michael R. Burch</u> Printed Name <u>Michael R. Burch, CPL</u> Title <u>Agent for The Wiser Oil Company</u> Date <u>1-6-97</u>	

WFx-694

TCBN

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anyh	1180	T. Canyon
T. Salt	1314	T. Strawn
B. Salt	2490	T. Atoka
T. Yates	2687	T. Miss
T. 7 Rivers	2970	T. Devonian
T. Queen	3632	T. Silurian
T. Grayburg	4080	T. Montoya
T. San Andres	4372	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T. T.
T. Wolfcamp		T. T.
T. Penn		T. T.
T. Cisco (Bough C)		T. T.

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Ozite
Base Greenhorn	T. Granite
T. Dakota	T. T.
T. Morrison	T. T.
T. Todillo	T. T.
T. Entrada	T. T.
T. Wingate	T. T.
T. Chinle	T. T.
T. Permian	T. T.
T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1180	530	Red Beds
1180	1314	134	Anhydrite
1314	2490	1176	Salt
2490	4540	2050	Dolomite, Sand, Anhydrite
From	To	Thickness in Feet	Lithology